· .					
Form 3160-5 November 1983) (Formerly 9-331)	vember 1983) (Other instructions on			Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #435	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
I. OIL GAS OTHER				Jicarilla Apache 7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	
Mallon Oil Company 3. ADDRESS OF OPERATOR				Jicarilla 435 G	
1099 18th St., Ste. 2750, Denver, CO. 80202				1 .	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 				10. FIELD AND POOL, OR WILDCAT Otero-Sanostee GA/	
1850' FNL & 1850' FWL (SENW)				11. SHC., T., R., M., OR BLK. AND SURVEY OR ARMA	
				Sec. 9, T22N, R4W	
4. PERMIT NO. 15. SEZVATIONS (Show whether Dr. RT, GR, etc.) 6853 KB, 6840 GL		etc.)	12. COUNTY OR PARISH		
	6853, KB	6840 GL		Sandoval	NM
16.	Check Appropriate Box To Ir	dicate Nature	of Notice, Report, or (Other Data	
NOTICE OF INTENTION TO:				UENT REPORT OF:	
TEST WATER SHUT-O FRACTURE TREAT SHOOT OR ACIDIZA REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		FRACTURE TREATMENT BHOOTING OR ACIDIZING (Other) Set Packet (Note: Report result Completion or Recomp	ALTERING V ALTERING CA ABANDONMEN T to Produce San s of multiple completion pletion Report and Log for	nr. nostee X
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	n COMPLETED OPERATIONS (Clearly state at the well is directionally drilled, give subs	ill pertinent detail urface locations an	s, and give pertinent dates I measured and true vertic	i, including estimated dat cal depths for all marker	e of starting and and some perti
disposal cos initially co 4120' to iso and a 4 1/2" packer lande	zone in this well has puts. On May 14 - 16, 199 mpleted Sanostee zone. late the two zones (Sanotension packer was set at 5851'. The well is will be from the Sanos	00 the well The retries ostee @ 4864 between the s now being	was reconfigured vable bridge plug 1-5836' and Mene 2 zones at 4526' pumped from 581	d to produce the gwhich had been fee 3809-32') wwith tubing be	e n set at as removed low
			E [V E D 2 9 19 90 .		
			ON. DIV.I		

ACCEPTED FOR RECORD

SIGNED

JOE H. COX, Jr.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Production Manager

DATE

TITLE

Production Manager

TITLE

Production Manager

DATE

TITLE

FARMINGIAN RESOURCE AREA

BY

*See Instructions on Reverse Side

SIST. 3