Form 3160-3 (November 1983)

CONDITIONS OF APPROVAL, IF ANY:

Hold e-104 for 10/A

SUBMIT IN TRIPLICATES

(Other instructions on

30-243 -- 20811 Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1095

(November 1983) (formerly 9-331C)	UNIT DEPARTMENT	F37 31 13241	1 (7)	reverse sk		Expires August  5. LEASE DESIGNATION	31, 1985	
		LAND MANAG		T		SF-081171-K		
APPLICATION	I FOR PERMIT I	O/DRILLE3D	EEPE	N; KOR PLUG B	<u>ACK</u>	6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
1a. TYPE OF WORK  DRI  b. TYPE OF WELL	LL 🛛 F	ARM <b>DEEPEN</b> RET FARMINGTON, I	SOURC	E AREA <b>plug bac</b> Exico	:K 🗆	7. UNIT AGREEMENT N	AMB	
OIL 🔽 GA	S OTHER			CLE C MULTIPI	LE 🗌	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						Ann 9594		
Noel Reynol	ds 15957			****		9. WELL NO.		
Box 356 Flora Vista, NM 87415						#19 10. FIELD AND POOL, OR WILDCAT MESAUCYCL		
4. LOCATION OF WELL (Re			any St	ate requirements.*)	636	South San L		
At surface 660 FNL & At proposed prod. zone	2030' FWL Sect	ion 33, T18	BN., 1	R3W.	92	11. SEC., T., E., M., OB AND SURVEY OR AN Sec. 33-T18	BLK. REA	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®						12. COUNTY OR PARISH		
Approximately 27 miles SW of Cuba, New Mexico.						Sandoval	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	<u> </u>	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660			520'			40		
18. DISTANCE FROM PROFOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,						ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE		50' DRILLING I	<del>Jr ERAL</del>	659 HORIZED AR	<u>t</u>	Rotary Air	DRK WILL STARTS	
	6459' GR			ACHER WITH ATTACH	ED	ŀ		
23.		ROPOSED CASIN	e Gara	CEMENTING PROGRA		<del>-detion (1907-1901-19</del> edural review plants	4 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	proc	abbeel Whishehfill		
8-5/8"	7-5/8"	21# J-55		65'		x (22ft. 3) to		
6-14	4-1211	9½#		650'		below	, sarrace	
Geologic To Run E-Log: Mud Prod: B.O.P. Reg This well w surface dis	string with sops: Surface to Gamma Ray, New Spud surface he gan/See attached will be drilled turbance; there al Clearance No	TD Menefeet tron, Formate ole with nate on the exist fore, Mr. J	e (Oi ation cive r	1)  Density  mud; complete w  well pad of Da	vith ai urla #1	<i>ાં. ૄું</i> 4. There will	be no new	
IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any 24.	irill or deepen directiona							
(This space for Feder	al or State office use)			,		OKIND ONL	ENV	
PERMIT NO.			<del></del> -	APPROVAL DATE		AMERCIA		
						AS AMEIN	USD	
APPROVED BY			.TC			barn 1 de la la	70 <i>/</i>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

## P. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Operator #19 Noel Revnolds <u>Ann</u> Range Township Unit Letter Sandova 1 33 18N Actual Footage Location of Well: 20301 660' feet from the leet from the West <u>North</u> line and Dedicated Acreage: Ground Level Elev. **Producing Formation** Menefee South San Luis 6459' GR Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-2030 tained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field of actual surveys made by me or my supervision, and that the same true and correct to the best of my knowledge and belief. 660 1320 1650 1980 2310 2640 500

