

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

NOEL REYNOLDS

3. ADDRESS OF OPERATOR

Box 356 FLORAVISTA, N.M. 87415

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL AND 2030' FWL

At top prod. interval reported below MENAFEE

At total depth 604

14. PERMIT NO.

DATE ISSUED

APD
6-24-8712. COUNTY OR
PARISH

SANDOVAL

13. STATE

NEW MEXICO

15. DATE SPUDDED

12-3-87

16. DATE T.D. REACHED

12-10-87

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,459 GR.

19. ELEV. CASINGHEAD

SAME

20. TOTAL DEPTH, MD & TVD

605'

21. PLUG, BACK T.D., MD & TVD

no

22. IF MULTIPLE COMPL.,
HOW MANY*

no

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

MENAFEE 425' TO 570'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 lb	612 338	9 5/8	Cement to surface 12 rx	
4 1/2"	9.50	604	6 1/4	25 rx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

490 to 505 - 19 shots
515 to 521 - 6 "
547 to 556 - 11 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NO PROD YET		Waiting on Rig to run tubing & rods				SHUT-IN - WAITING ON RIG	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is correct as determined from all available records

SIGNED Noel Reynolds

TITLE operator

DATE 6-27-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

ACCEPTED FOR RECORD

JUL 26 1988