Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE

Form approved.

30-043-20813

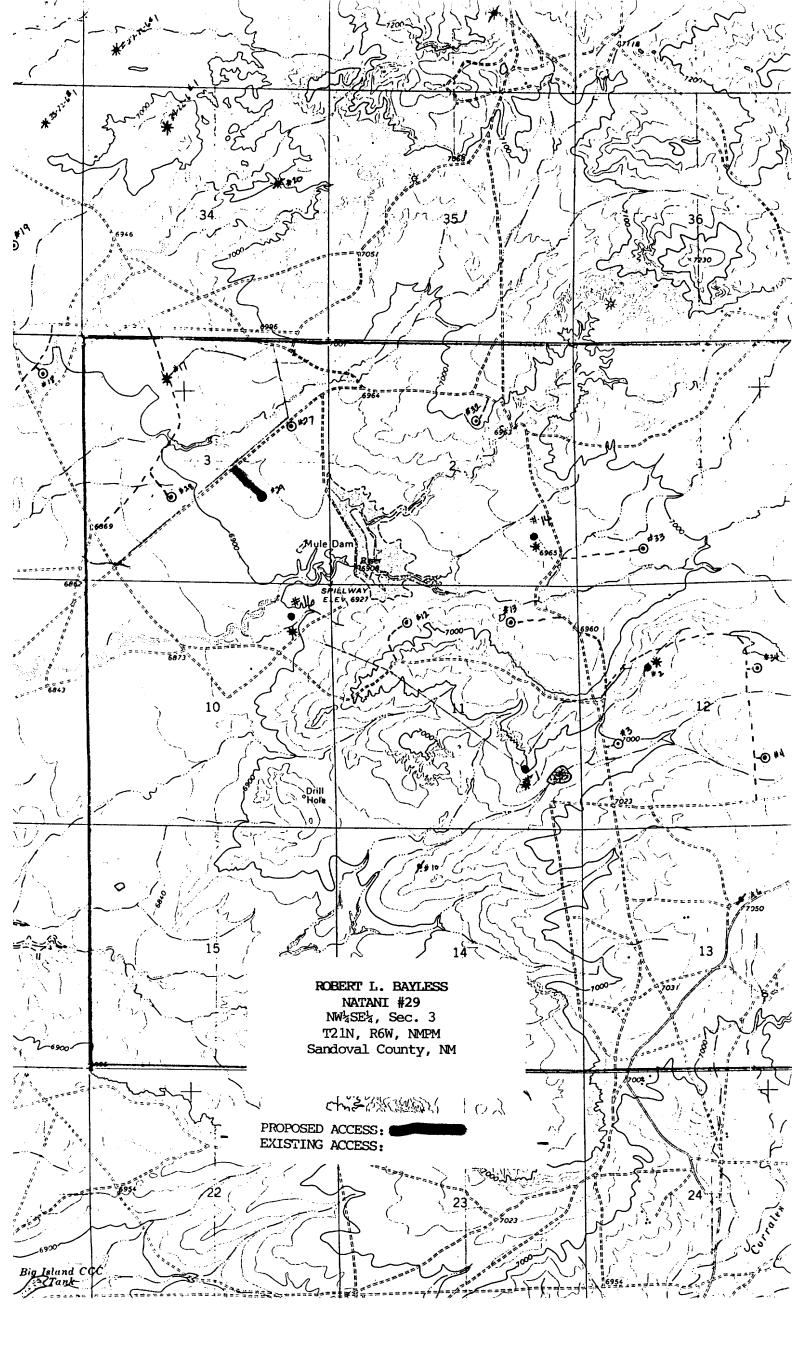
(Other instructions on

Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 17007 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN PLUG BACK b. TYPE OF WELL MULTIPLE OIL WELL WELL X SINGLE Zone  $\mathbf{x}$ S. FARM OR LEASE NAME 2. NAME OF OPERATOR Natani Com 9. WELL NO. Robert L. Bayless 3. ADDRESS OF OPERATOR #29 10. FIELD AND POOL, OR WILDCAT P.O. Box 168, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with an State requirem Rusty Chacra 11. SMC., T., R., M., OR BLK. AND SURVEY OR AREA 1850' FSL & 1450' FEL 'UG 0 6 1985 At proposed prod. zone Same STREAU OF LAND MANAGEMENT 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST-PROOF ON PESCURGE AREA Sec. 3, T21N, R6W 12. COUNTY OR PARISH | 13. STATE Sandoval NM 15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 922 160 18. DISTANCE FROM PROPOSED LOCATION\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. OTD 1800 21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE 22. APPROX. DATE WORK WILL START\* SUBJECT TO COMPLIANCE WITH ATTACHED 6918' GL This action is subject to technical and  $\overline{23}$ . PROPOSED EASING MENTS CEMENTING PROGRAM procedural review pursuant to 43 CFR 3165.3 and appeal: pursuant to 43 CFR 3165.4. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 24 651 90 9" 20 ft3 Class B circ. to surface 23#/ft 6½" 2-7/8" 6.5#/ft 1800 268 ft3 Class B Will drill 9" hole to 65' and set 65' of 7" 23#/ft J55 used casing with 20 ft3 Class B cement circulated to surface. Will drill 64" hole to 1800' and run 1800' of 27/8" 6.5#/ft J55 EUE casing and cement with 268 ft3 Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract. 6918' G.L. Porovai of this action does TOPS: Surface not warrant that the applicant Oio Alamo 568' DEC 1 9 1986 Pictured Cliffs - 1118' holds it gut or equitable rights Chacra 1496' ertitle to this toaso." OIL CON. DIV. T.D. 1800' IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Petroleum Engineer SIGNED TITLE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY : **NMOCC** AREA MANAGER

UNITED STATES

		All distances must b	e from the outer boundarie	o of the Section.			
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Robert L.	Bayless		NATANI COM			29	
JI Letter	Section •	Township	Ronge	County			
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1850	The think the	SOUTH Hoe or		feet from the	EAST	line	
ound Level Der.	Producting Fo		Pool		Dedic	oled Acreoger	
6918		cra	Rusty Chao	cra		160	Acre
1. Outline the	acreage gegier	ated to the subject	well by colored penc	il or hachure m	arks on the plat	below.	
2. If more than interest and		dedicated to the w	ell, outline each and	identify the ov	nership thereof	(both as to w	vorking
		different ownership is unitization, force-poo	s dedicated to the we ling. etc?	II, have the in	erests of all o	wners been c	onsoli
Yes	No II a	nswer is "yes;" type	of consolidation				
Il answer is	"no," list the	owners and tract des	criptions which have	: actually béen	consolidated. (	Use reverse :	side ol
this form if a							<del></del>
No allowable	will be assign	ed to the well until a	ll interests have bec	n consolidated	(by communiti	zation, unitiz	zation,
forced-poolin	g, or otherwise)	or until a non-stande	erd unit, climinating	such interests,	has been appro	ved by the Co	2៣ភា <b>នៃ</b> -
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Form 3160-5 (November 1983)	UNITED STA	TES	SUBMIT IN TRIPLICATES Other Instructions on re-	on re		
(Formerly 9-331)	DEPARTMENT OF THE INTER		erse mide)	5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF LAND MA		<del></del>	NM 17007 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUN (Do not use this	IDRY NOTICES AND R s form for proposals to drill or to d Use "APPLICATION FOR PERMI	REPORTS ON \ leepen or plug back to  T—" for such proposals	WELLS a different reservoir.	,		
OIL GAS WELL	OTHER			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR			**************************************	8. FARM OR LEASE NAME		
Robert L. Ba				Natani Com		
3. ADDRESS OF OPERATO	* 3, Farmington, NM 874	100		9. WBLL NO.		
4. LOCATION OF WELL (	#29 10. PIELD AND POOL, OR WILDCAT					
See also space 17 bel At surface	1850' FSL & 1450' FF	EL RE	CEIVED	Rusty Chacra 11. smc., f., s., m., or blk. and survey or area		
14. PERMIT NO.	15. ELEVATIONS (	Show whether DF, RT, GR,	etc.)	Sec. 3. T21N R6W		
	6918' GI			Sandoval NM		
16.			-(Ni.e. B O			
	Check Appropriate Box T	o indicate inature				
	[]			BNT REPORT OF:		
TEST WATER SHUT-O	PULL OR ALTER CASI MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL	CHANGE PLANS		(Other) Amend APD			
(Other)			Completion or Recomple	of multiple completion on Well tion Report and Log form.) including estimated date of starting any		
Change setti	ng depth for 9" surfa	ace casing fro	m 65' to 90', cem	ent with 24 ft <sup>3</sup>		
			$o_{lsr}$	SENED 9 1986 V. DIV.		
				199 Shhua		
		E a	of vizirant that	şuitable right <b>s</b>		
		ř	or title to this le	ase."		
		6	or title to this .c	4001		
18. I hereby certify that	the foregoing la true and correct		-	APPROVED		
SIGNED WY	n H. Molon	TITLE Petrole	eum Engineer	AS AMEND!		
(This space for Feder	ral or State office use)			DEC 1 7 1000		
APPROVED BY		TITLE		DATE 1390		
CONDITIONS OF AP	PROVAL, IF ANY:			$I \subset V \cup I$		

\*See Instructions on Reverse Side