

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
V-1697

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Alamito Unit
2. Name of Operator BCO, INC.	8. Farm or Lease Name
3. Address of Operator 135 Grant, Santa Fe, N.M. 87501	9. Well No. 3
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 760 FEET FROM West LINE, SECTION 32 TOWNSHIP 23N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Alamito Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6850 GR	12. County Sandoval

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 21, 1987 Spudded well at 10:30 p.m. Drilled 12-1/4" hole.

August 22, 1987 Ran 5 joints, or 207' of 8-5/8" 23# limited service surface pipe. Set at 218'. Cemented with 155 sacks Class B cement mixed with 2% CACL and 1/4 lb flocele per sack. The cement was mixed at 15.6 lbs with a yield of 1.18 cubic feet per sack, or 183 cubic feet. Plug down 3:15 a.m. Circulated 6 barrels cement. Waiting on cement to harden.

RECEIVED
AUG 25 1987
OIL & GAS DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE August 24, 1987

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 25 1987