

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-3924-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK (FOR OIL OR GAS) OR TO RE-ENTER OR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED
SEP 14 1987
OIL CON. DIV.
DIST. 3

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Alamito Unit
3. Address of Operator	8. Farm or Lease Name
135 Grant, Santa Fe, N.M. 87501	9. Well No.
4. Location of well	4
UNIT LETTER <u>G</u> 1960 FEET FROM THE <u>North</u> LINE AND 2130 FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23N</u> RANGE <u>7W</u> NMPM.	Alamito Gallup
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6840 GR	Sandoval

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 29, 1987 - September 2, 1987 Drilled 7-71/8" hole to 5150'. Bits were run as follows:

Bit #	Type	Date Out	Footage Out	Rotation Hours	Feet Drilled	Avg.Hour	Deviation
1	OSC-3	8/28/87	228	1	228	228	1/2°
2	HP11	8/29/87	2192	13	1964	151	1/2°
3	HP52	9/02/87	5150	77-3/4	2958	38	3/4°

September 3, 1987 Ran Induction Guard Log and Spectral Density DSN II Log. Welex will mail a copy of each log to the OCD. Ran 5147' of 11.6# J55 4 1/2" casing. One stage long string cement job was run from T.D. to surface. Pumped 10 barrels fresh water; 10 barrels CaCl water; 10 barrels fresh water; 24 barrels Flocheck 21. Washed pumps. Pumped 5 barrels fresh water. The lead cement was 1100 sacks 65/35 Premium/PozMixA cement with 3% Gel, 12 1/2 lb Gilsonite per sack, 10% salt, 10% CalSeal (about 349 barrels slurry) mixed at 13 lbs with a yield of 1.78 cubic feet per sack or 1958 cubic feet. This was followed by the tail cement 150 sacks Premium with 2% CaCl, 8 lb salt, 1/2 lb Flocele, 6 1/4 lb Gilsonite (about 37 barrels slurry) mixed at 15.2 lbs with

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE 9/11/87

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE SEP 14 1987

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Operator: BCO, Inc.
135 Grant
Santa Fe, N.M. 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No. LG-3924-3
Alamito Unit # 4
Alamito Gallup
Page Two

a yield of 1.38 cubic feet per sack or 207 cubic feet. Cement was designed to circulate. Circulated approximately 90 barrels cement.

September 8, 1987

Rig moved off location. Plan to complete well in September or October unless weather prevents.