

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

LG-3924-3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator BCO, INC. 3. Address of Operator 135 Grant, Santa Fe, N.M. 87501 4. Location of Well UNIT LETTER G 1960 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23N RANGE 7W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6840 GR	7. Unit Agreement Name Alamito Unit 8. Farm or Lease Name 9. Well No. 4 10. Field and Pool, or Wildcat Alamito Gallup 12. County Sandoval
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Complete and place in production ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 26, 1987 Moved rig to Alamito 4. Picked up tubing to drill out cement. Tagged cement at 5006'. Drilled to 5080' which is PBTD. Rolled hole with KCL. Came out of hole with tubing.

September 29, 1987 Bluejet went in to log cement from 5080' to 3550'. Bluejet will mail a copy of the Cement Bond Log to the OCD. Perforated with 0.39" shot at 4796', 4802', 4810', 4914', 4920', 4926', 4932', 4954', 4972', 4992', 5006', 5048'. Went in with straddle packers.

September 30, 1987 Spotted 1500 gallons 15% HCL double inhibited acid. Broke down each perforation.

October 1, 1987 Ran tubing to bottom and swabbed 50 bbls of water. Pulled tools out of hole.

October 5, 1987 Treated 60,000 gallons of water with 295 gallons TRI-S, 118 gallons of 3N, 11,200 lbs of KCL, 59 gallons LP55 scalecheck, 1200 lbs WG-11, 200 lbs HYB-3, 200 lbs K-34, and 35 lbs GBW-3. (Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE October 12, 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE 10-13-87
CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No. LG-3924-3

Alamito Unit No. 4

Alamito Gallup

Page Two

October 5, 1987 Sand water foam fracked (70%) 4796'-5075' with 155,390 gallons of foam, 340,000 lbs 20-40 sand, 2,901,220 standard cubic feet of nitrogen. Average treating pressure 3400 lbs at 38 foam bbls per minute, ISIP 2150, 5 min 1980, 10 min 1940, 15 min 1930.

October 6, 1987 Well still flowing to tank. Went in with expandable check. Tagged sand at 5053'. Cleaned out to 5080'. Landed tubing at 5004'. Pumped expandable check. Put well in production to clean out.

October 7, 1987 Well flowing on 21/64 choke. Dropped piston and tripped well.

October 8, 1987 Well flowing with piston operated every 6 hours. Initial potential is 81 barrels of oil per day with 20 barrels recovered frac water, 486 MCF, with tubing pressure of 345, casing pressure of 560 on a 21/64 choke.