

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 3924-3

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	BCO, INC.	9. Well No.
3. Address of Operator	135 Grant, Santa Fe, New Mexico 87501	10. Field and Pool, or Wildcat
4. Location of Well	UNIT LETTER G LOCATED 1960 FEET FROM THE North LINE AND 2130 FEET FROM	11. County

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8/28/87	9/2/87	10/6/87	6840 GR	6843
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5150	5080			X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4796-5048 Gallup				Yes filed with
26. Type Electric and Other Logs Run				27. Was Well Cored
Induction Guard Log, Spectral Density DSN II, Cement Bond Log				No
28. CASING RECORD (Report all strings set in well)				

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	219'	12-1/4	155	
4-1/2	11.6 J55	5147'	7-7/8	1250	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5004'	
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
0.39" shot at 4796', 4802', 4810', 4914', 4920', 4926', 4932', 4954', 4972', 4992', 5006', 5048'					DEPTH INTERVAL		
					4796-5048		
					AMOUNT AND KIND MATERIAL USED		
					1500 gallons 15% HCL		
					155,390 gallons 10% quality foam		
					340,000 lbs 20-40 sand and		
					2,901,220 scf nitrogen		

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/6/87		Flowing. Will go on piston when stops flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/8/87	24	21/64		81	486	20	6000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
345	560		81	486	20	40	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented. Will sell when there is no longer nitrogen in stream.						J. Russom	

35. List of Amendments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE October 12, 1987

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Elinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo	802	T. Penn. "B"	
T. Kirtland-Fruitland	930	T. Penn. "C"	
T. Pictured Cliffs	1384	T. Penn. "D"	
T. Chacra	1889	T. Leadville	
T. Cliff House	2842	T. Madison	
T. Menefee	2903	T. Elbert	
T. Point Lookout	3771	T. McCracken	
T. Mancos	3875	T. Ignacio Qizte	
T. Gallup	4779	T. Granite	
Base Greenhorn			
T. Dakota			
T. Morrison			
T. Todilto			
T. Entrada			
T. Wingate			
T. Chinle			
T. Permian			
T. Penn. "A"			

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation