

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG3924-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Alamito Unit
2. Name of Operator BCO, INC.	8. Farm or Lease Name
3. Address of Operator 135 Grant, Santa Fe, N.M. 87501	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>770</u> FEET FROM THE <u>South</u> LINE AND <u>1820</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>23N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or WHDCAT Alamito Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 6820 GR	12. County Sandoval

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 14, 1987 Spudded well at 9:45 p.m. Drilled 12-1/4" hole.

August 15, 1987 Ran ⁵joints, or 207' of 8-5/8" 23# limited service surface pipe. Set at 219'. Cemented with 155 sacks Class B cement mixed with 2% CACL and 1/4 lb flocele per sack. The cement was mixed at 15.6 lbs with a yield of 1.18 cubic feet per sack, or 183 cubic feet. Plug down 3:15 a.m. Circulated 6 bbls cement. Waiting on cement to harden.RECEIVED
AUG 17 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth B. Keeshan TITLE Vice President DATE August 14, 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

AUG 17 1987

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: