STATE OF NEW MEXICO

ENERGY AND MINERA	LS DEPA	RTMEN	Т										,	
40. 07 CDP1ED BECE	1450			OIL	CON	SERV	ATION [ΟĮV	ISION		5a. 15	dicate	Type of L	ecse
DISTRIBUTIO	M					P. O. BO	X 2088				Sı	ate 🛚 🗓] .	Fee
SANTA FE		\perp		SA	NTA	FE, NE	W MEXIC	0 8	7501		5. Sto	te Oil	& Gas Lea	se No.
U.S.G.S.										/	1.0	3924	-3 •	
LAND DEFICE		+-	WELL	COMPL	ETION	OR REC	OMPLETIC	ON F	REPORT	AND L	.0G /\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	TIT	THI	TITTI
OPERATOR		+					•							//////
IG. TYPE OF WELL											7. Un	it Agre	ement Nam	**************************************
		011	x	GAS WEL	\Box	_	ר		/ 		A1	amit	o Unit	
b. TYPE OF COMPL	ETION	WE	LL LA	WEL	دلا	DRY	OTREM	\mathcal{X}_{ij}			\ -		ease Name	
HEW X . W	ER	DEEP		PLU		DIFF. RESVR.	ן יי	9 R						
2. Name of Operator	** <u> </u>	DEEP	<u> </u>	BACI	<u> </u>	RESVR.L	3 ATHER				9. Wel	l No.		
BCO, INC.							SE	P2	4 1387					
3. Address of Operator											10. F	eld one	i Pool, or	Wildcat
135 Grant,	Santa	Fe N	m 8	7501.					r, di	V ,	ļ			
4. Location of Well	Janea	, ,		7301 •				1915	T. 3		AI	amit	o Galli	TT 'TT
								See State	and the second					///////
N ·			770	•		Court	- 1		1000 -					
UNIT LETTER N •	LOCA	TED		- FEET	FROM THE		LINE AN	$\vec{\tau}$	1820	FEET F	12. Cc	7777	111111	<i>†††††</i>
Wort				22 N	711				///////		////	-		111111
THE West . LINE OF	SEC.	2Z •	TWP.	2019 • R	SE. /W	Pandu to	Part	777	7/////		Sand	oval	· 7/7	777777
0/1//07	10. 50.	0.400	107	17. Dan	o ta o	to =	18.	Fiev			(1, GK, etc.,	/ 19. £	Hev. Cash	Inghead
8/14/87 · 20. Total Depth		8/20	1/8/	<u> </u>	9/18	/8/ •	1		6820 GI	· ·		<u> </u>	682	
20. Total Depth 51	oo •	21. P1	ig Back	. 1.D. 507	8 • 2		N/A -	ow	23. Interv	d By i			Cable To	ools
			4:			•:	N/A *		<u> </u>	-> :	X		<u>:</u>	
24. Producing Interval	s), or this	s compte	tion —	1 op, Botto	m, Name							25	. Was Dire Made Y	es, file
4736 - 5	014 Ga	llup	-											D 8/24/8
26. Type Electric and	Other Log	s Run									1	27. Wa	s Well Core	
Induction Gu	ard Lo	2. Sp	ectr	al Dens	itv D	SN TT 1	Log. Ceme	nt	Bond Lo	ng .			No ·	
28.		<u> </u>					port all string			<u> </u>			NO -	
CASING SIZE	WEIG	HT LB.	/FT.		H SET		LE SIZE	Γ		NTING	RECORD		AMOU	NT PULLE
8-5/8"		23#		219'		12	2-1/4"	-		sack				
4-1/2"			J-55	5097			7-7/8"	\vdash		sack			 	
<u> </u>		-				1		İ	1075	Ducie			 	
						_ 		i -					 	
29.		ī.	INER	RECORD		 -	-		30.		TUBING	RECO	RD.	
SIZE	то	P	80	OTTOM	SACKS	CEMENT	SCREEN	 !	SIZE	$\neg T$	DEPTH SE			KER SET
			İ		1				2-3/8	.,	4986'		1	KEN JET
				-	 				2 3/0		4200			
31. Perforation Record	(Interval,	size an	d numbe	er)	'	•	32.	ACI	D. SHOT. F	RACTU	RE, CEMEN	T SOU	FEZE ET	
4888', 4910'	4928	' . 49	451.	49851	and 5	014'-01	1				MOUNT AN			
0.32" perfora		•	,,	1505	and 5	014 01			5014'		gallon			
-							77.30	·	J014		.000 1bs			
4736', 4740'			55',	4860'	and 4	867' -			,	1	10,056 S			
one 0.39" per	forati	ion .				_				7,2	<u>U_0CQ201</u>	OF II	reroger	<u> </u>
33.						PROD	UCTION					·	·	
Date First Production		Produ	iction k	tethod (Flo	wing, ga.	s lift, pump	oing - Size ar	nd ty	oe pump)		Well S	Status	(Prod. or S	hut-in)
9/18/87		Ga	s lii	ft ·								Prod	ucing .	
Date of Test	Hours T			oke Size		n. For	Oil – Вы.		Gas - MC	F	Water - Bbl.		Gas - Oil F	iatio
9/22/87	1.	24		open ·	Test	Period	40 .		240	.	10-frac	wat	er. 60	000 -
Flow Tubing Press.	Casing	Pressur		icuiated 2	4- OII -	Вы.	Gas - 1	MCF		nter – B			ravity = A	
170	-	360	He	our Rate	-	40	24	0	1	0-fr	ac water	l	40 -	•
34. Disposition of Gas			el, vens	ed, etc.)	•		1 4-7	<u> </u>		1	Test Witness		70	
Will sell gas	when	aui+	prod	lucino	nitro	ren					R. Ram	-		
35. List of Attachments		,										<u> </u>		
36. I hereby certify tha	t the infor	mation s	hown o	n both side	s of this	form is tru	e and comple	te w	the best of	my kno	uledge and b	elief		
- 1				. ,								-		
SIGNED Elis	co bet	h	B. 1	Ce-Lic	u	ITLE V	lice Pres	ida	nt		~ := -	Con-	tamba~	53 100
STUNED		~~	· · · · ·		¹	EY	1162	100	111-		L DATE	sep	remper	23 , 198

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any new called or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical tepths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Anhy		Southe	astern New	Mexico			Northwest	:m /ve		
Salt	Anhar		T C	um s	т	Oio Alamo	742•	т.	Penn. "B"	
Salt	Anny		I. Can			Kirtland-Fruitla	and 854 ·	_ _ т.	Penn. "C"	
Yates	Saut		T Ata		т	Pictured Cliffs	1322•	T.	Penn. "D"	
TRivers	Salt		I. Ato:	ка	<u>†</u> .	Chacra Cliff House	2772:			
Thickness							2221	T.	Madison	
Crayburg										
San Andres										
Glorieta T. McKee Base Greenhorn T. Granite Paddock T. Ellenburger T. Dakora T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Granite T. Todilto T. Drinkard T. Delaware Sand T. Entrada T. Abo T. Bone Springs T. Wingare T. Wolfcamp T. T. Chinle T. Penn T. T. Permian T. Cisco (Bough C) T. T. Permian T. Cisco (Bough C) T. T. Penn "A" T. OIL OR GAS SANDS OR ZONES 1, from to No. 4, from to No. 5, from to Mo. 6, from to Mo. 6, from to Mo. 6, from to feet. IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole. 1, from to feet. 2, from to feet. 4, from to feet. FORMATION RECORD (Artoch additional sheets if necessary)	Grayburg _		T. Mon	itoya	<u>.</u>	Mancos				
Paddock	San Andres	·	T. Sim	pson	1.	Garren Constant		 T	Granite _	
Blinebry T. Gr. Wash T. Morrison T.	Glorieta		T. McF	(ee	Bas	se Greennorn		— <u>*</u>	0.4	
Tubb	Paddock		T. Elle	enburger	T.	Dakota		·-		
Drinkard	Blinebry _		T. Gr.	Wash	T.	Morrison		<u> </u>		
Abo T. Bone Springs T. Wingare T. Wolfcamp T. T. T. Chinle T. Penn. T. T. Penn T. Cisco (Bough C) T. T. Penn "A" T. OIL OR GAS SANDS OR ZONES 1, from to No. 4, from to No. 5, from to No. 6, from to No. 6, from to No. 6, from to Sand delevation to which water rose in hole. 1, from to feet. 2, from to feet. 3, from to feet. 4, from to feet. Formation Formation To Thickness Formation	Tubb		T. Gra	nite	T.	Todilto		T.		
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