Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Reviced 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

le .			11121	CONT OIL	, או שאוא		70					
Operator				-			W	ell A	PI No.			
BCO, Inc.								3004320816				
Address	.m. 0===	•										
135 Grant, Santa Fe,	NM 8750	1				on (Diama amala	321					
Reason(s) for Filing (Check proper box) New Well		Change in	Trans	morter of:		er (<i>Please expla</i> me chang	-					
Recompletion	Oil	Cuange in		. —	Na	me chang	e					
Change in Operator	Oil Dry Gas Casinghead Gas Condensate					C. A				anita V.		
change of operator give name	Cantillina		Conc	SCHOOL				u	amili	U.		
nd address of previous operator												
I. DESCRIPTION OF WELL	AND LEA	ASE										
ease Name Well No. Pool Name, Includ					ing Formation			Kind of Lease		L	ease No.	
Alamito ·	mito · 2 · Alamito 0					allup ·			State, FEOMERON FEE		V-1697	
ocation						•	:					
Unit Letter N.		770 .	Feet	From The S	outh Lin	e and18	20 ·	_ Fee	t From The	west	Line	
						· · · · · ·						
Section 32 Townsh	nip	23N ·	Rang	ge 7W	, N	MPM,	Sand	ova	1		County	
II. DESIGNATION OF TRAI	NSPORTE			ND NATU		e address to wh	iak ann	anad a	om of this 6	orm is to be so		
Name of Authorized Transporter of Oil	XX	or Conden	ealt				• •				ord f	
Giant Refining Name of Authorized Transporter of Casi	noheed Con		0= D	ry Gas [ox 256,					ent)	
BCO, Inc. ·	igiead Gas	thead Gas 💢 . or Dry Gas 🔃					pproved copy of this form is to be sent) Fe, NM 87501 When ?					
f well produces oil or liquids,	Unit	Sec.	Sec. Twp. Rge.		ls gas actually connected?							
ive location of tanks.	I N	32	: - : -		Yes		i "	October 1987				
this production is commingled with that								- 00	roper 1	307		
V. COMPLETION DATA	- 1.0,		,							-		
		Oil Well		Gas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)		i				i	·- i		1	Ī	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.	1		
•	'											
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	omati	on	Top Oil/Gas	Pay	·		Tubing Dep	th		
Perforations									Depth Casir	ng Shoe		
										· · · · · · · · · · · · · · · · · · ·		
TUBING, CASING AND												
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				<u>-</u> <u>.</u>	ļ							
. TEST DATA AND REQUE	ST FOR	MILOW	ARI	F	l				l			
OIL WELL (Test must be after					he equal to o	r exceed ton all	owahle fo	or this	denth or he	for full 24 has	are)	
Date First New Oil Run To Tank	Date of Te		0, 100	o on una masi		ethod (Flow, pr				701 700. 27 1100		
DEGINATION ON RUN TO THE	Date Of 16	Date of leg				1 rounding recurso (1 row, party, 822 141,						
Length of Test	Tubing Po				Casing Press	inė			Choke Size		3 57	
Lengui or rea	Tuoing Fit	Tubing Pressure				Casing 1 1000010			in ly			
Actual Prod. During Test	Oil - Bble	Oil - Bbls.				Water - Bbls.			Gas- MCF	OCT 2 5	1993 —	
Actual 1100. During 100.	On - Bois.								The same of the sa			
											: OW.	
GAS WELL						46100			10-1-2	<u>ast.</u>	9	
Actual Prod. Test - MCF/D	Length of	Test			Bols, Conde	nsate/MMCF			Univity of	Condensate		
Facing Mathed (size back)	Tukina ha	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	1 doing ri											
THE CARRY AMORE CONTROLLED	CARR C		DI T	ANCE	1				L			
VI. OPERATOR CERTIFI						OIL CON	USER	$\mathbf{R}\mathbf{V}$	MOITA	DIVISIO	אר	
I hereby certify that the rules and reg					11						314	
Division have been complied with an is true and complete to the best of m			ven ad	WE					1 3 %	1991		
·	_				Date	e Approve	ed	(.	v 8 6.5 ° 1.5	1770		
James 1 Benero	ask.											
	101				∥ By_							
Signature James P. Bennett		Off	ice	Manager								
Printed Name			Title		Title	DEPUT:	y GIL L		ition L. J	લ, ડાંડૉ. કુંગ્રે		
10/21/93				228	''''	·						
Date		Tel	ephon	e No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.