CONFIDENTIAL

DRILL 🗓

Form 3160--3 (November 1983) (formerly 9-331C)

1a. TYPE OF WORK

SUBMIT IN TRIPLICATE.

(Other Instructions on reverse side)

PLUG BACK

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

BUREAU OF LAND MANAGEMENT

DEEPEN [

5. LEASE DESIGNATION AND SERIAL NO.

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

USA NM 33565

7. UNIT AGREEMENT NAME

MELT SA METER ON SE			RINGLE ZONE	MULTIP	rn X	S. FARM OR LEASE NAM	(B	
2. NAME OF OPERATOR	LL OTHER					Rio Puerco -	Federal Z	
Sandia Energy	Corporation					9. WELL NO.	1	
3. ADDRESS OF OPERATOR						1 # 1	/ 	
P.O. Box 2197	Farmington, N	™ 87499	REC	EIVED		10. FIELD AND POOL, O		
4. LOCATION OF WELL (Re	port location clearly and	in accordance wi	th any State requir	ements.*)		Wildcat Entre	RIGIE	
2310 ft. FSL	ROO ft. FEL		MANY S	1 1987		AND SURVEY OR AR	EA	
At proposed prod. zone			MHIA	, 1 1501		NW/NE/SE Sec '	7, T12N,R2W	
- ·				UD-MANAGEN	AENT	I I	NM PM	
14. DISTANCE IN MILES A 28 miles NW O	nd direction from NEA f Albuquerque	REST TOWN OR POS	FARMINGTON	RESOURCE A	REA	Sandoval	NM	
10. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L			16. NO. OF ACRES IN LEASE 2194.67		17. NO. OF ACRES ASSIGNED TO THIS WELL HO			
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOULS			
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3500 ft.		Rotary			
OR APPLIED FOR, ON THE		DRILLING OPEN	ក់ពីប៉ែនិទ កបាកបាត	ZED ARE	<u>!</u>	22. APPROX. DATE WO	RE WILL START	
	mer has are day conf	SUBJECT TO CO	MPLIANCE WITH	ATTACHED	This	ASAP		
5956 ft. GR			NG AND CEMEN			<u>adilon la subject to t</u> edural revisw purcues	'shakal and - et to 43 OFB 3185 3	
.		PROPUSED CASI	AND COMEN	ANO I MOOR.		ppeal pursuant to Af		
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER B		NG DEPTH	250-	sacks Reg B 3%	CaClo ## Cello	
124"	8 5/8" x-42 16	20#/10	350	1 b.	، در د	Sacro reg b)/	flake	
	STC 8RD New				-		4	
7 7/8"	$5\frac{1}{2}$ " 8RD STC J-New	\$\$ 14#/ft.	. 3 000	ft.	340	sx Reg B 10% Gy	pseal ‡# Cello flake	
			ntial.		RECEIVE NOV 1.2 1987 - COO - CAST = 3			
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	drill or deepen direction	hally, give pertiner	epen or plug back, at data on subsurfa	ice locations a	present pro nd measur	eu anu truc vorticus copy.	ed new productive hs. Give blowout 1 3, 1987	
81GNED VICTOR							OVED-	
(This space for Fede	ral or State office use)		4 PDPOV AT	DATE		AS AM	ENDED	
PERMIT NO.			APPROVAL			1 11181 1	2 1987	
Approval of H	his action de	- S	ITLE			DATEN JUN 1	. 6 1001	
						(1/	//	
ALLENOTED DY	tat the application	cant				X	801.1	
THE THE WILLIAM S			MINGTON	COPY.		ARFA M	ANAGER	
PHENETENS OF	equitable ri	ghts FAR				AREA M	Janager MANAGER	
Title to this	equitable ri	ghta FAA	ructions On Rev	erse Side	- alaa 1	AREA M	ANAGER	



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distan	es must be from the outer bounds	les of the Section.	.17	Well No. Ric Puerco
alor Corporation	'Rio PU	erico Federa		rederar "17
Sandia Energy Corporation Section Foundation	Hange	County	ndova1	
Letter Section 7	12 North 2 We	st ba	III III III III III III III III III II	
and Footage Location of Well:	2001	. Е	ast	line
2310' test from the South	time and 8901	feet from the		icated Acreage:
March Play Freducing Population	pool Wild	1cat		40 Acres
Entrada/Glorieta			arks on the pl	at below.
5956' Entrada/Glorieta 1. Outline the acreage dedicated to the	subject well by colored p	Suction during m		
1. Outline the develop	u dia anah	and identify the ov	vnership there	of (both as to working
 Outline the acreage dedicated If more than one lease is dedicated 	to the well, outline each			
interest and royalty).	•		C = 11	aumare been consoli-
interest and royalty). 3. If more than one lease of different or	vnership is dedicated to the	well, have the in	derests of an	(Witers been comment
3. If more than one rease of any communitization, unitization	, force-pooling, etc?			
Yes No Hanswer is '	'yes!' type of consolidation			
لسا	t and dominions which	have actually bee	n consolidate	d. (Use reverse side of
If answer is "no," list the owners at	id tract descriptions waren			
.l' [necessary.]		1 1 1	(has commit	nitization, unitization,
this form if necessary.) No allowable will be assigned to the	annetandard unit, climina	ting such interests	s, has been ap	proved by the Commis-
No allowable will be assigned to the forced-pooling, or otherwise) or until a	, non-standard and	·		a de contra
sion.				CERTIFICATION
		·		
1	1		I hereby cer	tily that the information con-
1	1		tained herei	n is true and complete to the
1		_	hest of my h	mowledge and ballef.
1	1	27 2 13	Donald J.	In The
סבטלווערם			Name	
RECEIVED	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		President	,
+	NOVI12	1987	Dentition	
MAY 2:1 1987	140117	~13.0	Sandia En	nergy Corporation
	OIL CON	I. DIV	Company	4007
BUREAU OF LAND MANAGEMENT	DIST		March 11	, 1907
FARMINGTON RESOURCE AREA			Data	
1	In d	Puerco		
	, qxx		1	
	Feder	898	l hereby	certify that the well location
	1-71/.	1	shown on	this plat was plotted from field
		$X \rightarrow$	notes of	actual surveys made by me o
			under my	supervision, and that the same
1			is true o	nd correct to the best of m
			knowledge	and belief.
PUEBLO of LAGUNA		第	-	
		23		
BOUNDARY			Date Survey	ed 5 1087
			March	5, 1987 Professional Engineer
				d Surveyor
			Fred I). Marmon
			Total	1) Mutmon
1 1			Certificate	No.
11				