

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-82-08160-F	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Noel Reynolds						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 356 FLORA VISTA, N.M. 87415						8. FARM OR LEASE NAME SAN LUIS FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1810' FSL AND 1620' FEL At top prod. interval reported below At total depth 625'						9. WELL NO. FORREDA 18	
14. PERMIT NO.						DATE ISSUED 10-2-87	10. FIELD AND POOL, OR WILDCAT MESA VERDE
15. DATE SPUDDED 12-11-87						16. DATE T.D. REACHED 12-17	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA J-21 T18N R3W
17. DATE COMPL. (Ready to prod.) NOT COMPLETED						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6689 GR	12. COUNTY OR PARISH SANDOVAL
20. TOTAL DEPTH, MD & TVD 625						21. PLUG, BACK T.D., MD & TVD -	13. STATE N.M.
22. IF MULTIPLE COMPL. HOW MANY*						23. INTERVALS DRILLED BY ROTARY	19. ELEV. CASINGHEAD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 595 to 620. MENEFE						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN NO LOG RUN						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7'	23#	30.6'	8 5/8	CIRCULATE			
2 7/8	7	625'	4 1/4	NO CEMENT			
				SET CEMENT BASKET		AT 595	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
2 7/8	594	625	NO CEMENT	30'	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					NO TUBING SET-AT THIS TIME		
31. PERFORATION RECORD (Interval, size and number) SLOTTED JOINT BOTTOM 31' WITH CEMENT BASKET CM 2" JOINT OFF BOTTOM.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION							
DATE FIRST PRODUCTION NO PROD		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Noel Reynolds		TITLE operator		DATE 6-27-88			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC