

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-011
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
N.M. 29184
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
87 OCT 23 AM 9:38

2. NAME OF OPERATOR

J.N.C. Resources

3. ADDRESS OF OPERATOR

6506 S. Lewis Suite 162 Tulsa, OK 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' from N. line, 660' from E. line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6236 B.R.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anthony

9. WELL NO.

#1

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 9 T16N R21W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

*10/13/87 T.D. 2710 Ran 2710' 7" 29# casing + cemented
with 100 SKs. Class B. Neat. 15.2 wt yield. 1.18 118 Gr. ft.
Bumped plug. ~~Insert~~ Held.
Ran. D.V. tool @ 1581' propped Bolmb opened
tool cerc. 1 1/2 hrs. cemented with 330 SKs. 25/35
6 + 3# sk. H. Seal + 2% Cal. tail in with 50 SKs B. neat.
2% Cal. Bumped plug to 2500# + held. Plug down 9:00 PM
Top of Mancus @ 1100 Base 1400
Cemented from 1581' to 900'*

RECEIVED
OCT 27 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

John DePentis

TITLE

Agent

DATE

10/14/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 26 1987

FMOCO

*See Instructions on Reverse Side

APPROVED
OIL CON. DIV.
DIST.
10/14/87
[Signature]
FARMINGTON RESOURCE AREA