

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. LEASE DESIGNATION AND SERIAL NO. NMNM 69186	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Water Supply *</u>		8. IF INDIAN, ALLOTTEE OR TRIBE NAME Anthony	
2. NAME OF OPERATOR J N C Resources Company		9. WELL NO. #1	
3. ADDRESS OF OPERATOR 6506 S. Lewis Suite 162 Tulsa, Oklahoma 74136		10. FIELD AND POOL, OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990 FNL, 660 FEL Sec 9, T16N, R2W</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T 16 N; R 2 W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10-7-87		16. DATE T.D. REACHED 10-18-87	
17. DATE COMPL. (Ready to prod.) 10-20-87		18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6236 GR	
19. ELEV. CASINGHEAD 6236		20. TOTAL DEPTH, MD & TVD 2735	
21. PLUG, BACK T.D., MD & TVD same		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Sfc.- TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-SFL, Formation Density Comp. Neutron Cement Bond	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13 3/8		68	
7		29	
DV tool @ 1581 Cemented W/ 330 sz 25/35			
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Open Hole *Well to Supply water for drilling wells in 1988		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. INTERVAL (MD) SOURCE AND KIND OF MATERIAL USED AUG 01 1988 OIL CON. DIV. DIST. 8	
33.* PRODUCTION		WELL STATUS (Producing or shut-in) Temporarily Abandone	
DATE FIRST PRODUCTION Dry		PRODUCTION METHOD (Flowing, gas lift, pumping—size and pressure) DIST. 8	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>[Signature]</u> TITLE <u>Geologist</u> DATE <u>6-29-87</u>	

NMOCD

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
Kpl Point Lookout	Surface	195	Sand None	Km Mancos Sh. 195
Kd Dakota A	1465	1508	Sand Water	Kd Dakota Sds. A 1465
B	1534	1558	Sand Water	B 1534
C	1634	1709	Sand Water	C 1634
D	1728	1835	Sand Water	D 1728
Je Entrada	2715	---	Sand Water withskim of Oil	Jm Morrison 1835
				Jt Todilto 2601
				Je Entrada 2715

MEAS. DEPTH
TRUE
VERT. DEPTH