5 BLM 1 File

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES					
DEPARTMENT	OF	THE	INTERIOR		

				RIOR		20-0-10-00	-0.
GEOLOGICAL SURVEY						5. LEASE DESIGNATIO	N AND SERIAL NO.
APPLICATION				PEN, OR PLUG	D 4 614	NM-58878 6. IF INDIAN, ACLOTT	
1a. TYPE OF WORK	· · OK · EKWIII	TO DRILL,	DEE	PEN, OR PLUG	RACK_	o. II INDIAN, ACCOTT	SE OF LEIBE NAME
	ILL 🛛	DEEPEN		PLUG BA	ck 🗆	7. UNIT AGREEMENT	NAME
D. TYPE OF WELL	AS C			1200 07		;	
	ELL OTHER			SINGLE X MULTI	PLE	S. FARM OR LEASE N.	AME
						Federal L	i iar v
BCO, Inc.						9. WELL NO.	
						2	
4. LOCATION OF WELL (Re	inta Fe, NM 87	7501				10. PERLO AND POOL,	OR WILDCAT
At surface	Zaal mm.	d in accordance w	ith any	State requirements.*)		Alamito Galle	ID-FAT
1845' FNL & 1	_					11. MEC., T., R., M., OR AND SURVEY OR A	BLE.
At proposed prod. zone	•					(-	**
14. DISTANCE IN MILES A	NO DIRECTION FROM NE	REST TOWN OR BOX				Sec. 28, T 23N	,R7W,NMPM
	iles SW of Lyb		A OFFIC	:=•		12. COUNTY OR PARISE	13. STATE
IJ. DISTANCE PROM PROPOS	IED.	TOOK, INIVI	1 16 W	O. OF ACRES IN LEASE		Sandoval	NM
LOCATION TO NEAREST PROPERTY OR LEASE LI	NE, FT.	525¹-	1		17. NO. O	F ACRES ASSIGNED	-
(Also to nearest drig. 18. DISTANCE FROM PROPO				0 more or less		40	
TO MEAREST WELL, DRI OR APPLIED FOR, ON THIS	!!!!!!!	943 Irom	19. PI	ROPOSED DEPTH	20. ROTAL	T OR CABLE TOOLS	
1. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	erail #1	Fare No.	5422'		Rotary	
6995' GL	, , , , , , , , , , , , , , , , , , , ,	SHR FOR TO	lalahi Patama	NE AUTHORIZED ARE		22. APPROX. DATE WO	RE WILL START
3.			14 T. G.T.	ANCE WITH ATTACHED	This or	ASAP	
	r	ROPUSED CASTA		EMENTING PROGRA	m proced	ction is subject to to ural review pursuan	echnical and It to 43 CER 318
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	ют	SETTING DEPTH	and ap	pesiopuravent dou4	HCFR 3165.4.
12-1/4"	8-5/8"	23#		200¹	190 c	f circ. to surf	face
7-7/8"	4-1/2"	11.6#		54221		f circ. to sur	
Diam to dutil -	40 4/60	_					;
BLIM PRAIL ROOM BLAND BL	on. Plan to rui .6#, new J-55 ete well.	n IES and Casing, sele	ective	5/8" OD, 23#, rowith gel-water ogs. If determely perforate, f	oll C	rogram to test oductive, will can out after 18 1988 ON. DIV.	
BITAY PLANT ROOM PROPERTY AND A SHEEL FOR THE STATE OF TH	orosed Program: If pril or deepen directionally	n IES and Casing, sele	a or plu	with gel-water logs. If determ ely perforate, f	oll O	rogram to test oductive, will can out after 18 1988 ON. DIV.	
Gallup formation run 4-1/2", 11 frac and complete the second seco	orosed Program: If pril or deepen directionality or State office use)	n IES and Casing, sele	a or plu	with gel-water ogs. If determ ely perforate, f	oll O	rogram to test oductive, will can out after 18 1988 ON. DIV.	
Gallup formation run 4-1/2", 11 frac and complete the com	orosed Program: If pril or deepen directionality or State office use)	oposal is to deeper	a or plu	with gel-water ogs. If determ ely perforate, f	oll O	rogram to test oductive, will can out after 18 1988 ON. DIV.	

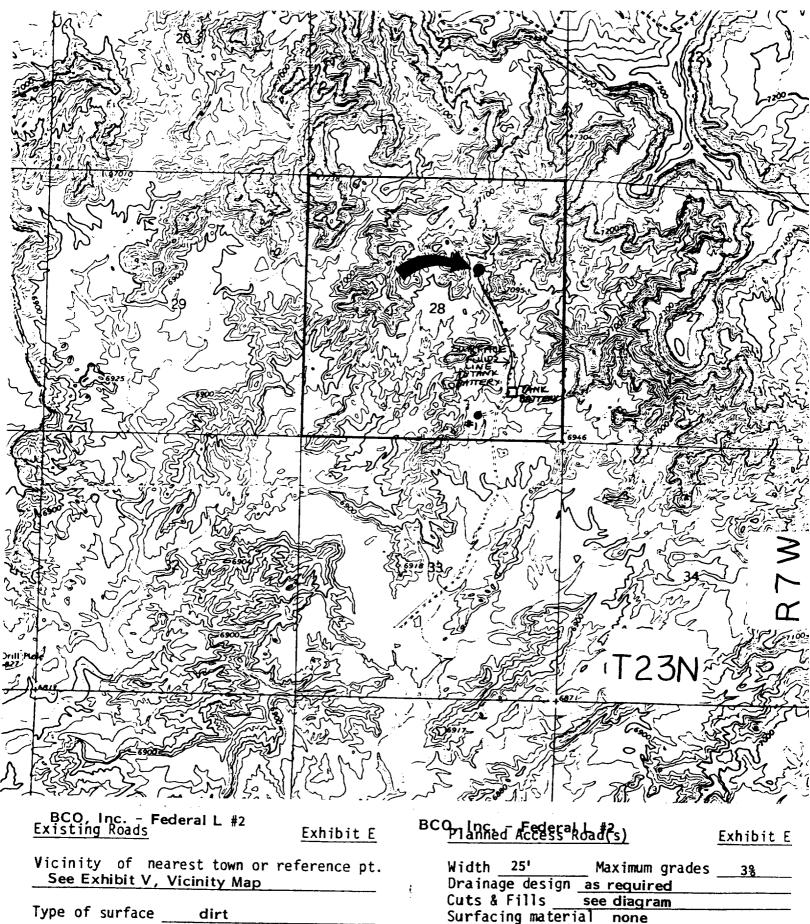
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Chetalor Legae Well No. BCO, Inc. Federal (_ Unit Letter Section Township Renae County 23 North 7 West Sandoval Actual Footage Location of Well: 1845 North feet from the line and feet from the East Ground Level Clev. line Producing Formation Dedicated Acresqui 6995 Gallup Alamito Gallup EXT 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. 1845 Elizabeth B. Keeshan Vice-President 1720 BCO. Inc Company NM-58878 BCO, Inc. Date SECTION 28 MAY1 8 1988 H CON. DIY DIST. 3 Date Surveyed April 4. 1988 **Hegistered Professional Engineer** and/or Land Surveyor Pisankooner



Vicinity of nearest town or reference pt
See Exhibit V, Vicinity Map

Type of surface dirt

Conditions good

Other

Reference map: USGS map Lybrook, NM
7.5 min, 1966

it i a cii	25'	Maximum grades	3%
		as required	
Cuts & F	ills	see diagram	
Surfacin	ig materi	al none	
🤏 Tur			
™ Cu1	verts		
₽⊴Gat	es		
\equiv Cat	tleguard	S	
✓ Fen	ce cuts		

Access road(s) do do not cross (Fed) Ind land.