

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR BCO, INC.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 135 Grant Ave., Santa Fe, N.M. 87501		8. FARM OR LEASE NAME Federal L
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 490' FSL and 1765' FEL - Section 28 T23N R7W NMPM - Sandoval County, N.M.		9. WELL NO. 1
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) GR 6930	10. FIELD AND POOL, OR WILDCAT Alamito Gallup
		11. SEC., T., R., M., OR BLM AND SURVEY OR AREA Sec 28 T23N R7W NMPM
		12. COUNTY OR PARISH Sandoval
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling progress

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/20/88 - 7/25/88 Drilled 7-7/8" hole to 5387' Bits were run as follows:

Bit #	Type	Date Out	Footage Out	Rotation Hours	Feet Drilled	Avg. Hour	Deviation
1	DSC1G	7/19/88	227	3 1/2	215	61	3/4
2	L116	7/21/88	2245	16 1/4	2010	124	3/4
3	HP52A	7/25/88	5387	9 3/4	3142	35	1 1/2

7/26/88

Ran Dual Induction - SFL

Compensated-Neutron-Litho Density

Schlumberger

will mail two copies of each log to the BLM and one copy to the OCD.

7/26/88

Advised Marco Kecman

at 11:30 a.m. with the BLM that we

intend to start cementing long string on this well between 11:00 p.m.

and 2:00 a.m. on July 26-27

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan

TITLE Vice President

DATE 8/2/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

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Lease No: NM 58878
Federal L-1

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July 26 & 27, 1988 Ran 5384 ' of 11.6# J-55 4½' casing which is landed at 5384'. One stage long string cement job was run from T.D. to surface. Pumped 5 bbls fresh water; 10 bbls CaCl water; 10 bbls fresh water; 24 bbls Flocheck 21. Washed pumps. Pumped 5 bbls fresh water. The lead cement was 900 sacks 65/35 Class H/PozMixA cement mixed with 3% Gel, 12½ lb Gilsonite per sack, 10% salt, 10% CalSeal (about 286 bbls slurry) mixed at 13 lbs per gallon with a yield of 1.78 cubic feet per sack, or 1602 cubic feet. This was followed by the tail cement 150 sacks Class H with 2% CaCl, 8 lbs salt, ½ lb Flocele, 6½ lbs Gilsonite (about 37 bbls slurry) mixed at 15.2 lbs with a yield of 1.37 cubic feet per sack or 206 cubic feet. Cement was designed to circulate. Circulated approximately 65 bbls cement slurry.

July 27, 1988 Rig moved off location. Waiting on cement to set and for completion unit.

RECEIVED
SANTA FE
JUL 27 1988