(November 1985) (Formerly 9-331)	DEPARTMENT OF THE BUREAU OF LAND MAN	INTERI	OR verse aide)	Expires A	ugust 3; 1955 ATION AND BERIAL BO.	
SUND (Do not use this fo	RY NOTICES AND REI	PORTS C	ON WELLS ack to a diffinity (Teach to it) Opocals 21 M M M M 12001		LOTTEE OR TRIBE NAME	
OIL GAS OTHER					7. UNIT AGREEMENT NAME	
2. HAME OF OPERATOR	VIRIA		88 JUL 14 AM /1:	8. PARM OR LEAS	IE NAME	
BCO, Inc.			FARMINGTON RESOURCE	AHEA		
	ue, Santa Fe, New Mexi	ico 875	FARMINGTON, KEY MEX	3 water 40.		
	ort location clearly and in accordan			10. FIELD AND PO	OOL, OR WILDCAT	
At surface	100' FSL and 2240' FWL			Alamito Gallup		
Section 31, T23N R7W NMPM				II. SEC., T., E., M	11. SEC., T., B., M., OR RLK. AND SURVEY OR AREA	
Sandoval County, N.M.			·	Sec 31 T231	Sec 31 T23N R7W NMPM	
14. PERMIT NO.	15. ELEVATIONS (Sho	w whether pr. GR 683	<u>=</u>	12. COUNTY OR P	PARISH 13. STATE	
16.	Charle A Pau Tal				New Mexic	
	Check Appropriate Box To	inaicaie i4		OF OTHER DOTO		
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		RING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		ING CASING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		ONMENT*	
REPAIR WELL (Other)	CHANGE PLANS		(Other) <u>Spudding</u> (Norz: Report res	suits of multiple compl	etion on Well	
17 DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS (Clearly state ell is directionally drilled, give sub	all pertinent surface locati	details and give pertinent de	ompletion Report and L ates, including estimate ertical depths for all m	data of structure and	
May 25, 1988. 7/12/88	Barbara amEnde of the received paleontolog Advised Marco Kecma	e BLM in ical clea an,	formed BCO employee arance. with the BLI	e John Russom t M that we inte	hat location nded to	
	spud the well July (da	12, 1988 te)	· and that we in	tended to ceme	nt surface	
	pipe at <u>5:00 and 9:00</u> (time)	O p.m·on	July 12, 1988 (date)	•		
	Spudded well. Drill	ed 12-1/	4" hole and ran 2	09 - 23# 8-5/8	" limited	
service surface pipe. DV $1/2^{\circ}$ at 222 . Land					ded pipe at 221·	
and cemented with 155. sacks Class B · 2% CaCl cement with 1/4 11						
	flocele per sack. C	ement wa	s mixed at 15.6	lbs with a v	ield of	
	1.18 cubic feet per					
	6 , barrels of cem				••	
7/13/88	Drilling at 875'					
18. I hereby certify that the	foregoing is true and correct	ITLEV	ice Presilets	P. DATE	7/1 3 /88	
(This space for Federal	or State office nee)			SIVEN	• /	
APPROVED BY TITLE CONDIT! NS OF APPLOVAL, IF AND:			JUL1	8 1980 DAR	·	
committee or arra	/ rame 10 d. s.		OIL CON	V. DIV		
	*See In	nstructions	on Reverse Side INCC	3		
Table to U.S. S. Service of Market S. & Harris Co. (1)	and the second seco	ह सुरहा (१८९६) च ४१० (१८ १८ (१८८)	and Cifetia to make The Cifetial Company		1	