

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 34582

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Natani

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Rusty Chacra

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Section 3, T21N, R6W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

1. NAME OF OPERATOR

Robert L. Bayless

2. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)

At surface

1850' FSL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6895' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANT

(Other)

(Other) APD extension

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

We request a six-month extension of time on the currently approved APD due to expire
6/24/89 (copy attached). A communitization request for this well is still pending
with the BLM.

RECEIVED

JUN 08 1989

OIL CON. DIV.

DIST 2

THIS APPROVAL EXPIRES 12/24/89

18. I hereby certify that the foregoing is true and correct.

SIGNED

Robert L. Bayless

TITLE

Operator

DATE

6/2/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 06 1989

AREA MANAGER

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1850' FSL & 1850' FWL
At proposed prod. zone same

3. LEASE DESIGNATION AND SERIAL NO.
NM 34582
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Natani
9. WELL NO.
28
10. FIELD AND POOL, OR WILDCAT
Rusty Chacra
11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA
Section 3, T21N, R6W
12. COUNTY OR PARISH
Sandoval
13. STATE
NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
16. NO. OF ACRES IN LEASE
520
17. NO. OF ACRES ASSIGNED TO THIS WELL
160
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1750'
19. PROPOSED DEPTH
1750'
20. ROTARY OR CABLE TOOLS
0-TD
21. ELEVATIONS (Show whether DP, RT, CR, etc.)
6895' GL
22. APPROX. DATE WORK WILL START*
ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	REMARKS
9"	7"	23.0#/ft	90'	24 ft ³ Class B circ. to surface
6 1/4"	2 7/8"	6.5#/ft	1750'	268 ft ³ Class B

Will drill 9" hole to 90' and set 90' of 7" 23.0#/ft J-55 used casing with 24 ft³ Class B cement circulated to surface. Will drill 6 1/4" hole to 1750' and run 1750' of 2 7/8" 6.5#/ft J-55 EUE casing and cement with 268 ft³ Class B cement circulated above the Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to gas contract.

ESTIMATED TOPS:

Surface	- 6895' GL
Ojo Alamo	- 520'
Pictured Cliffs	- 1070'
Chacra	- 1448'
T.D.	- 1750'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kevin H. McCord TITLE Petroleum Engineer DATE 4/5/88
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

APPROVED
AS AMENDED
JUN 24 1988
AREA MANAGER

*See Instructions On Reverse Side