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Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

3034/10

DISTRICT	11		
1000 Rio Br	azos Rd., Azte	c, NM	<b>8</b> 7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address  135 Grant, Santa Fe, NM 87501  Reason(s) for Filing (Check proper box)  New Well	Operator							Well API No. 30-039-24359				
Remotion for Filling (Road propure for Oil and Depth of Change in Transporter of Oil Dry Gen   During Street   Depth of Change in Operator   Oil Dry Gen	BCO, Inc.											
Change in Operation   Change in Transporter of Change in Transporter of Change in Operation   Change in Oper	Address .						M	EMP		_		
Change in Transporter of Carlinghead Clas   Oxidentatis	135 Grant, Santa	Fe, NM 87	7501 ·			(D)	ען ייי		W E	<del></del>		
Recompletion   Caliagheed Caliagheed   Condemnate   Oil	Reason(s) for Filing (Check proper box)					et (Piease expu	<sup>200</sup> 1)	_		111		
Consignment of the Computer of Partners of	New Well X	_					· Lap	.1111 1 9 1	000	U		
Company of personal p	Recompletion .		_ `									
Lease Name   Designation   Des		Casinghead Gas	Condet	nsate			<del>0</del>	IL CON	DIV			
DESCRIPTION OF WELL AND LEASE   Lases Name   Federal B   7   Post From The   Lase Name   Federal B   7   Post From The   Laybrook Gallup   State (Federal) or Federal B   7   Post From The   Laybrook Gallup   State (Federal) or Federal B   7   Post From The   Laybrook Gallup   State (Federal) or Federal B   7   Post From The   Laybrook Gallup   State (Federal) or Federal B   1   Lossion   Lases Name of Authorized Transporter Of   1   Lossion   Laybrook Gallup   State   Lawbord Capt of this form is to be sent)   Lossion   Lases Name of Authorized Transporter Of   2   Lossion   Lases (General authorized Green authorized visible approved copy of this form is to be sent)   Lossion	If change of operator give name											
Lease Name   Federal B		ANDIEACE						, 081.	3			
Lossiona   Federal B		AND LEASE	Jo Dool N	ame Inchedi	no Formation		Kind	of Lease	T L	ase No.		
Location   Link Letter	1 ·	į.							NM 6	682 <sup>°</sup>		
Uail Letter   A				DI GOIL	<u> </u>				.1			
Section 21   Township   23N   Range   7W   NMFM,   Sandoval   County		700		_ 1	North'.		90 • 🖼	et Emm The	East '	I ine		
Designation of Transporter of Oil And Natural Gas   Address (Give address to which approved copy of this form is to be sent)	Unit LetterR	_:	Feet Fi	rom The	NOT CIT LIB	e 20d	re	et From the				
Name of Authorized Transporter of Oil   And NATURAL GAS	Section 2.1 Townshi	in 23N .	Range	- 7W	. , N	MPM,	San	idova1		County		
Name of Authorized Transporter of Oil No.    Address (Give address to which approved copy of that pent to to steal)	Section 21 Towns	2511	24-14-									
Name of Authorized Transporter of Oil X Or Condensate  BCO, Inc.  Name of Authorized Transporter of Casinghead Gas  BCO, Inc.  Name of Authorized Transporter of Casinghead Gas  BCO, Inc.  Name of Authorized Transporter of Casinghead Gas  BCO, Inc.  Twell produces oil or liquids.  A 21 23N 7K  No 135 Grant, Santa Fe, NM 87501  Twell produces oil or liquids.  I will produce oil or commispled with that from any other lease or pool, give commisgling order sumber:  Produced IV. COMPLETION DATA  Designate Type of Completion - (X) X N No N	III DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS							
BCO, Inc.    BCO, Inc.   Sale   Fee   NM   87501		^	ndensate		Address (Gin	e address to w	hich approved	copy of this form	ı is to be se	nt)		
Name of Authorized Transporter of Casinghead Gas   X   or Dy Gas   Address (Give address to which approach copy of this profit to be sent)	BCO. Inc.	<u>ن</u>										
BCO, Inc.   135 Grant, Santa Fe. NM 87501   17 will produce oil or biquids,   Unit   Sec.   Twp.   Rgs.   Is gas actually commended?   When 7   W		ghead Gas X	. or Dry	Gas 🔲	Address (Gin	e address to wi	hich approved	copy of this form	1 is to be se	nt)		
If well products of its rights, price laction of tests.   Unit   Sec.   Twp.   Res.   Is gas actually connected?   When?	1							M 87501				
This production is commingled with that from any other lease or pool, give commingling order number:  The production is commingled with that from any other lease or pool, give commingling order number:  Designate Type of Completion - (X)  Designa	If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actual	y connected?	When	7				
Designate Type of Completion - (X)  Date Spatched  Date Compl. Recky to Proc.  7/5/89  1010 Designate Type of Completion - (X)  X  X  X  X  X  X  X  X  X  X  X  X	give location of tanks.						As s	oon as al	1 nitr	ogen		
Designate Type of Completion - (X)  Date Spanded	If this production is commingled with that	from any other lease	or pool, gi	ve commingi	ing order num	ber:			_prod	uced		
Designate Type of Completion - (X)	IV. COMPLETION DATA							·				
Date Spodded    Date Compl. Ready to Prod.   7/5/89   5900   5880   5880   5900   5880   5796   5880   5796   5880   5796   5796   58810   5796   58810   5797   5782   5766   5744   5726   5717   5714   5712   5603   5602   5796   5796   5810   5797   5782   5766   5744   5726   5717   5714   5712   5608   5602   5796   5796   5810   5797   5782   5766   5744   5726   5717   5714   5712   5608   5602   5796   5796   5796   5810   5797   5782   5786   5810   5796   5810   58				Gas Well	New Well	Workover -	Deepen	Plug Back  Sa	me Res'v .	Diff Res'v		
Same	Designate Type of Completion		-			<u> </u>	<u> </u>	<u>                                     </u>				
Elevations (OF, RRS, RT, GR, etc.) 7390 GL  Performations 5810, 5797, 5782, 5766, 5744, 5726, 5717, 5714, 5712, 5608, 5602  TUBBR T, GRAING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBBR SIZE  DEPTH SET  12 '4"  8 5/8"  234  155  7 7/8"  4 1/2"  5897  1350  V. TEST DATA AND REQUEST FOR ALLOWABLE Oll WELL  The first New Oil Run To Tank 7/8/789  Length of Tes 24 hours  Actual Prod. Test Same  47  CIL Bbits.  Gas WELL  Actual Prod. Test - MCF/D  Length of Test Same  GAS WELL  Actual Prod. Test - MCF/D  Length of Test Same  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Class Approved  By Original Signed by FRANK T. CHAVEZ  Superal Name  Original Signed by FRANK T. CHAVEZ  Superal Name  Original Signed by FRANK T. CHAVEZ  Superal Name  Superal Name  Original Signed by FRANK T. CHAVEZ  Superal Name  Superal Name  Original Signed by FRANK T. CHAVEZ  Superal Name  Title  Title  Title  Title  Title	Date Spudded				100ai Depui	5000			٥.			
7390 GL Gallup 5602 5796  Perforsions 5810, 5797, 5782, 5766, 5744, 5726, 5717, 5714, 5712, 5608, 5602  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 ½" 8 5/8" 234 155  7 7/3" 4 1/2" 5889 1350  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank 7/8/89 7/11/89 Producing Method (Flow, pump, gas life, etc.)  7 / 1/89												
Perforations 5810, 5797, 5782, 5766, 5744, 5726, 5717, 5714, 5712, 5608, 5605  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 ½"  8 5/8"  234  155  7 7/8"  4 1/2"  2 3/8"  5796  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank 7/6/189  7/11/89  Length of Test 2 thours  2 thours  Oil - Bibts  Same  GAS WELL  Actual Prod. Test — Casing Pressure  445  Gas. MCF  Same  Oil - Bibts  Gas. MCF  Same  GAS WELL  Actual Prod. Test — MCF/D  Length of Test  Same  GAS WELL  Actual Prod. Test — MCF/D  Length of Test  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Original Signed by FRANK T. CHAVEZ  Title  Title  Title  Title		1	-	ı	•			,				
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 ½"  8 5/8"  234  155  7 7/8"  4 1/2"  5897  1350  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Git first near be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7 /6/89  Casing Pressure 24 hours  Actual Prod. During Test Same  Oil - Bbis.  GAS WELL  Actual Prod. During Test Same  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  Title  Title  Title  Title  SACKS CEMENT  155  ACKS CEMENT  TAGENT AND RECORD  SACKS CEMENT  ACKS CEMENT  TAGENT AND RECORD  CASING AND CEMENTING RECORD  SACKS CEMENT  ACKS CEMENT  ACKS CEMENT  155  234  155  77/12"  5897  1350  Casing Pressure Casing Method (Flow, pump, gas lift, etc.)  Flow  Choke Size  Child Conservation Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Original Signed by FRANK I. CHAVEZ  SUPERVISOR DISTRICT **  SUPERVISOR DISTRICT **  **  **  **  **  **  **  **  **  **	[	Gal	tup .		<u>!</u>	3002	F ( O F	<u> </u>				
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 ½" 8 5/8" 234 155  7 7/3" 4 1/2" 5897 1350  4 1/2" 2 3/8" 5796  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank 7/11/89 Producing Method (Flow, pump, gas lift, etc.)  Tyle 189 Tyle 189 Tubing Pressure  24 hours 210 445 Choke Size  24 hours 210 445 Gas-MCF  Same 47 31.33 recovered frac 31.3  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. 31.33 recovered frac 31.3  GAS WELL  Firsting Method (pinot, back pr.) Tubing Pressure (Shut-in) Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE   Date Approved    By Original Signed by FRANK T. CHAVEZ    SUMERVISOR DISTRICT 18 2  Title   SUMERVISOR DISTRICT 18 2  Title   SUMERVISOR DISTRICT 18 2		5766. 5744.	5726.	5717.	5714. 57	12, 5608	5605 5602					
HOLE SIZE  CASING & TUBING SIZE  12 ½"  8 5/8"  234  155  7 7/8"  4 1/2"  2 3/8"  5796  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7/8/89  Casing Pressure  24 hours  Choke Size  24 hours  Choke Size  24 hours  Choke Size  24 hours  Choke Size  16/64  Gas-MCF  Same  47  Casing Pressure  Gas WELL  Actual Prod. During Test  Same  AT 31.33 recovered frac  Water.  Water.  Bblis. Condensate/MMCF  Gravity of Condensate  Water.  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Ihereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above  Spa	3810, 3777, 3702,											
12 ½" 8 5/8" 234 155  7 7/8" 4 1/2" 5897 1350  4 1/2" 2 3/8" 5796  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  7/8/789 7/11/89 Flow  Length of Test Tubing Pressure Casing Pressure 24 hours 210 445 16/64  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Same 47 31.33 recovered frac 313  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by FRANK T. CHAVEZ  Title  SUPERVISOR DISTRICT \$2.5  Title  Title	1101 5 0175				CENTER			SA	CKS CEM	ENT		
7 7/8" 4 1/2" 5897 1350  4 1/2" 2 3/8" 5796  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank 7/8/89 7/11/89 Flow  Length of Test Tubing Pressure 24 hours 210 445 16/64  Actual Prod. During Test Same 47 31.33 recovered frac 313  GAS WELL  Actual Prod. Test -MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  OIL CONSERVATION DIVISION  Date Approved Signed by FRANK T. CHAVEZ  Signature  OIL CONSERVATION DIVISION  Date Approved Signed by FRANK T. CHAVEZ  Signature  OIL CONSERVATION DIVISION  Date Approved Signed by FRANK T. CHAVEZ  Signature  OIL CONSERVATION DIVISION  Date Approved Signed by FRANK T. CHAVEZ  Signature  OIL CONSERVATION DIVISION  Date Approved Signed by FRANK T. CHAVEZ  Signature  OIL CONSERVATION DIVISION  Date Approved Signed by FRANK T. CHAVEZ  Signature  OIL CONSERVATION DIVISION  Date Approved Signed by FRANK T. CHAVEZ									155			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7/6/89				<del> </del>								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7/11/89  1-1					<del> </del>			1				
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7/6/89  7/11/89  Length of Test 24 hours  210  Actual Prod. During Test Same  Oil - Bbls.  Gas- MCF  31.33 recovered frac 313  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Via Defendance  Via Defendance  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by FRANK T. CHAVEZ  Superior Strict 18  Title  Tit	4 1/2		70			<u> </u>			····			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  7/6/89  7/11/89  Length of Test 24 hours  210  Actual Prod. During Test Same  Oil - Bbls.  Gas- MCF  31.33 recovered frac 313  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Via Defendance  Via Defendance  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by FRANK T. CHAVEZ  Superior Strict 18  Title  Tit	V TEST DATA AND REQUE	ST FOR ALLO	WABLE		1			<u> </u>				
Date First New Oil Run To Tank 7 16789		recovery of total volu	une of load	oil and must	be equal to or	exceed top all	owable for thi	s depth or be for	full 24 hou	rs.)		
Title   Titl												
Length of Test 24 hours 210 445 16/64  Actual Prod. During Test 210 445 16/64  Actual Prod. During Test 31.33 recovered frac 313  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Printed Name  Title		<u> </u>	/89 ·			Flow ·						
24 hours 210 445 16/64  Actual Prod. During Test Same 47 31.33 recovered frac 313  GAS WELL  Actual Frod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by FRANK T. CHAVEZ  Superior Signature Title  Frinted Name  Title  Title  Title  Title  Title  Title			,		Casing Press	ure		Choke Size				
Same  47  31.33 recovered frac water.  GAS WELL  Actual Frod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Control of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Date Approved  By  Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT 12  Title  Title  Title  Title	· -	1 -							4			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by FRANK T. CHAVEZ  Supervisor District 11 2  Title  Title  Title  Title  Title	Actual Prod. During Test	Oil - Bbls.			Water - Bbls	•		Gas- MCF				
GAS WELL    Actual Prod. Test - MCF/D	Same ·	47			31.33 · r	ecovered		313				
Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by FRANK T. CHAVEZ  Superior Signature  Title  Title  Title  Title  Title  Title	CAS WELL		- <u>-</u>				water.					
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Original Signed by FRANK T. CHAVEZ  Signature  OUL CONSERVATION DIVISION  Date Approved  By Original Signed by FRANK T. CHAVEZ  SUMERRYISOR DISTRICT 18  Title  Title  Title		Length of Test			Bbls. Conde	sate/MMCF		Gravity of Coo	densate			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved  Original Signed by FRANK T. CHAVEZ  Signature  OVERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Date Approved  Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT **  Title  Title  Title												
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved  Original Signed by FRANK T. CHAVEZ  Signature  Original Signed by FRANK T. CHAVEZ  Supervisor District 4 3  Title  Title  Title  Title	Testing Method (pitot, back pr.)	Tubing Pressure (	Shut-in)		Casing Press	ure (Shut-in)	,	Choke Size	<del></del>	~		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved     Date Approved												
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved     Date Approved	VI ODED ATOD CEDTIEIC	TATE OF COL	MPI IAN	JCF								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved     Date Approved   Date Ap	·			1CL	(	OIL CON	<b>ISERV</b>	ATION D	IVISIC	N		
Signature    Content   Burnett   By Original Signed by FRANK T. CHAVEZ   Supervisor district   Supervisor dist	I nereby certify that the rules and regulations of the Oil Conscivation  Division have been complied with and that the information given above			0103 A 77 4556								
Signature    Content   Burnett   By Original Signed by FRANK T. CHAVEZ   Supervisor district   Supervisor dist	is true and complete to the best of my knowledge and belief.			Date	Date Approved JUL 4 5 1303							
Frinted Name  Title						- whhinse	<u> </u>					
Frinted Name  Title	Comes P. Ben	nett				Origin	al Sianed k	v FRANK T. CI	AVEZ			
Printed Name  Title  Title  Title  Title  Title  Title  Title  Title	Signature				By_		a, anglieu D	/ 110 mm 11 G				
Thele 11, 1989 505-983-1228	Could Elizabeth B. Keeshan Vice President											
Date Telephone No.	Printed Name	9 505-0	1#16 22_1 220	2 .	Title		<del></del>	<del></del>				
	Date 11, 170	/ 505-9	<u>03-1228</u> Telephone I	<b>No</b> .								
					<u> </u>		J. 1			. "		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.