

RECEIVED
AUG 10 1990
OIL CON. DIV.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
73-018708999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Jemez Pueblo

8. Well Name and No.
1

9. API Well No.
30-043-20830

10. Field and Pool, or Exploratory Area
Entrada

11. County or Parish, State
Sandoval, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Mobil Producing Texas & N.M.

3. Address and Telephone No. % Mobil Exploration & Producing U.S. Inc.
P.O. Box 633 Midland, Tx 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**I 1878 FSL, 854 FEL
Tract 28 T18N R1W**

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-28-89 9.625 @ 961' cmt w/515x CL B - did not circ. Temp. Sur. found TOC @ 145' RIH w/1" to 120' - could not work past 120'. Pump 65x CL B - Circ 10 x DST #1 - Entrada 2325' to 2375' - 580' water cut mud and 1160' of form. water. TD 8 3/4" hole @ 5980 June 27, 1989

Formation	Interval	Hole Size
Dakota	1235-1543	8.75
Entrada	2308-2550	8.75
Aqua Zerca	3573-3774	8.75

J.W. Culvahouse talked with Shirley Mondy (Rio Puerco BLM) 27 June 1989 and reviewed the formation tops and DST's. The following plugs were her recommendations for a permanent abandonment.

PLUGS	INTERVAL	CMT CLASS	REC SKS
1	3774-3573	B	135
2	2550-2308	B	100
3	1543-1235	B	175

Cont'd on Back

14. I hereby certify that the foregoing is true and correct

Signed Shirley Mondy (918) 688-2585 Title _____ Date 5-15-90

Approved by _____ Title AREA MANAGER Date 8/1/90
Conditions of approval, if any: RIO PUERCO RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

$$\begin{array}{r} 4 \\ 5 \end{array}$$

INTERVAL
1011-911
50-Surf

CMT CLASS
B
B

REC SKS^a
60
25