

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other P&A
WELL OVER EN BACK REMVR.

2. NAME OF OPERATOR Mobil Producing Texas & New Mexico, Inc.
c/o Mobil Exploration & Producing U.S. Inc.

RECEIVED

3. ADDRESS OF OPERATOR

P. O. Box 633, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1878' FSL, 854' FEL (NESE)

AUG 04 '89

At top prod. interval reported below

O. C. D.

At total depth

ARTESIA. OFFICE

14. PERMIT NO.

30-043-20830

DATE ISSUED

6/7/89

15. DATE SPUDDED

6/7/89

16. DATE T.D. REACHED

6/27/89

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB -6722'

GR-6708'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5980 MD/5980 TVD

21. PLUG. BACK T.D., MD & TVD

TOC 899' MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

N/A

25. WAS DIRECTIONAL SURVEY MADE

Rig Crew Totco

26. TYPE ELECTRIC AND OTHER LOGS RUN Sample Logs, Seismic Monitor Log-Checkshot, MSD, CNL/CDL, DIL w/SFL, Digital Sonic/DT/DTL, Stratigraphic Dipmeter Raw Data,

27. WAS WELL CORRED

Yes 2275-2365'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40	961'	12-1/4"	515 SKS Class B. Did not circ. Temp Svy TOC @ 145' 1" @ 120' Pump 65 Sks. Class B + 2% CaCl2. Circ	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	OPEN (MD)
			DIST. 3	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

RECEIVED

AUG - 2 1989

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* OIL CONSERVATION DIV. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct and that I have reviewed all available records.
M. E. Sweeney, Manager Environmental & Regulatory (915) 688-2452
Mobil Producing Texas & New Mexico, Inc.
TITLE acting by and through its agent DATE 7/13/89
Mobil Exploration & Producing U.S. Inc.

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUL 20 1989

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Todillito	2264	2367	Core 2275-2365, Recovered 85' of Gypsum and Anhydrite, 5' of Entrada Sandstone at bottom. Drill Depth + 8' = Log Depth.
Entrada	2368	2499	DST 2325-2375, No Cushion. IHP 1083 Psi 1F 225, 5 min. 1SI 379, 83 min. 2F 302, 8 min. 2SI 839, 67 min. 3F 804, 58 min. 3SI 839, 175 min. FHP 1083 Psi Recovered 580 ft. WCM and 1160 ft. FW

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	Surface	
Dakota	1285	
Morrison	1493	
Todillito	2264	
Entrada	2368	
Chinle	2500	
Agua Zarca	3652	
Glorieta	3746	
Yeso	3871	
Abo	4625	
Madera	5241	
L. Madera	5460	
Sandia	5690	
PreCambrian	5772	

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1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other P&A

2. NAME OF OPERATOR Mobil Producing Texas & New Mexico, Inc. **RECEIVED**
c/o Mobil Exploration & Producing U.S. Inc.

3. ADDRESS OF OPERATOR P. O. Box 633, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1878' FSL, 854' FEL (NESE)
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
73-018708999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jemez Pueblo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jemez Pueblo

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Tract 28, T18N, R1W

14. PERMIT NO. 30-043-20830
DATE ISSUED 6/7/89

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mexico

15. DATE SPUDDED 6/7/89
16. DATE T.D. REACHED 6/27/89
17. DATE COMPL. (Ready to prod.) N/A
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB -6722' GR-6708'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5980 MD/5980 TVD
21. PLUG, BACK T.D., MD & TVD TOC 899' MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A

25. WAS DIRECTIONAL SURVEY MADE
Rig Crew Totco

26. TYPE ELECTRIC AND OTHER LOGS RUN Sample Logs, Seismic Monitor Log-Checkshot, MSD, CNL/CDL, DIL w/SFL, Digital Sonic/DT/DTL, Stratigraphic Dipmeter Raw Data,
27. WAS WELL CORRED Yes 2275-2365'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACK CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

AUG - 2 1989

OIL CONSERVATION DIV.
SANTA FE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED M. E. Sweeney TITLE acting by and through its agent DATE 7/13/89
M. E. Sweeney, Manager Environmental & Regulatory (915) 688-2452
Mobil Producing Texas & New Mexico, Inc.
Mobil Exploration & Producing U.S. Inc.

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