

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(*Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 73-018708999
2. NAME OF OPERATOR Mobil Producing Texas & New Mexico, Inc. c/o Mobil Exploration & Producing U.S. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jemez Pueblo
3. ADDRESS OF OPERATOR P.O. Box 633, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1878' FSL, 854' FEL (NESE)	8. FARM OR LEASE NAME Jemez Pueblo
14. PERMIT NO. 30-043-20830	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) RF-6722' 6768 GL	10. FIELD AND POOL, OR WILDCAT Wildcat Entrada
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Tract 28, T18N, R1W
	12. COUNTY OR PARISH Sandoval
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) P&A	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/89 - 9.625" @ 961' cmt w/515 sks Class B - did not circulate.
Temperature survey found TOC @ 145'. RIH with 1" to 120' - could not work past 120'. Pump 65 sks Class B - circulate 10 sks
DST #1 - Entrada 2325' to 2375' - 580' water cut mud and 1160' of formation water.
T.D. 8 3/4" hole @ 5980' 27 June 1989

Formation	Interval	Hole Size
Dakota	1235'-1543'	8.75"
Entrada	2308'-2550'	8.75"
Aqua Zerca	3573'-3774'	8.75"

J.W. Culvahouse talked with Shirley Mondy (Rio Puerco BLM) 27 June 1989 and reviewed the formation tops and DST's. The following plugs were her recommendations for a permanent abandonment.

PLUG #	INTERVAL	CMT CLASS	REC/SKS
1	3774'-3573'	B	135
2	2550'-2308'	B	100
3	1543'-1235'	B	175
4	1011'-0911'	B	60
5	50'-SURF	B	25

RECEIVED
JUL 9 1989
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

M.E. Sweeney, Manager Environmental & Regulatory (915) 688-2452
Mobil Producing Texas & New Mexico, Inc.

SIGNED [Signature]

TITLE acting by and through its agent

DATE 7/6/89

(This space for Federal or State office use)

Mobil Exploration & Producing U.S. Inc.

APPROVED BY (ORIG. SCD.) JOHN M. ANDREWS, JR.

AREA MANAGER
TITLE RIO PUERCO RESOURCE AREA

DATE JUL 12 1989

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD