Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMEN	IT OF THE I	NTE	RIOR		7	=
·	BUREAU O	F LAND MANA	GEME	NT	•	5. LEASE DESIGNATION NM-81	AND BERIAL NO.
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A						
	L 🖭	DEEPEN (.	PLUG BA	CK []	7. UNIT AGREEMENT N	•
b. TYPE OF WELL				Profession, R. F. M.X.		N/A	
WELL OAS WEL	t OTHER		g Ze	NGLE WULTIP	LE [S. FARM OR LEASE NAT	KB .
NAME OF OPERATOR	tes Petroleu	m Cornora	tion	(505) 748-	1471	Kite (ACA)	Federal
ADDRESS OF OPERATOR	* 1						
10 LOCATION OF WELL (Rep.	10. FIELD AND POOL, O						
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 970' FSL & 760' FWL (SWSW)						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. sone	Same					20-23n-7w NMPM	
. DISTANCE IN MILES AND	DIRECTION FROM NE			-		12. COUNTY OR PARISH	13. STATE
. DISTANCE FROM PROPUSE	air miles SE	or Nageezi		. OF ACRES IN LEASE	1 17 NO (Sandoval OF ACRES ASSIGNED	NM
LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig, u	E, FT. Init line, if any)	760		2,086.08		HIS WELL	40
DISTANCE FROM PROFOSS TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS			20. ROTA	ROTARY OR CABLE TOOLS ROTARY			
DEBUTE OF THE PROPERTY OF THE						Oct. 25,	1989
8851577755555555555 Historians of Charles	OR VIEW ATTACHED	PROPOSED CASI	NG ANE	CEMENTING PROGRAM	This as proced	otion is subject to tex ural review pursuant	innical and
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO		SETTING DEPTH	and ap	peal cumusnidac ida	
12-174	8-5/8	24* (J-55, ST		250	1	sx or to surface	
7-7/8 or	5-1/2 4-1/2	15.5*(J-55, S1 9.5/10.5(**	&C)_	5,450 5.450	-	O sx or to surface O sx or to surface	
wishes) t across E2	for a road 35	' in width (i 0-23n-7w, S	maxi Sando	K	All but NOV	d ≈1.4 mi. long	•
ABOVE SPACE DESCRIBE PIE. If proposal is to driventer program if any signed (This space for Federal PERMIT NO.	or State office use)	proposal is to deep ally, give pertinent	CC	onsultant	d measured	DATE	i new productive s. Give blowout
APPROVED BY		TITL		APPROVAL DATE		_ & \$ <u>^</u> \$	
CONDITIONS OF APPROVAL,	IF ANY:					MOX 0 2	1989

*See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Well Ho. 1.0286 Kite (ACA) Federal Yates Petroleum Township Unit Letter Sandoval 23 North 7 West Actual Footage Location of Well: 760 feet from the West 970 feet from the South line and Dedicated Acrosque Producing Formation Pool Ground Level Elav. 6963' grd. 40 Undesignated Gallup Acres Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation ... ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (lise reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information can-**Brian Wood** Position Consultant Yates Petroleum Corporation Date October 2, 1989 760

AND REPORTS delli or to deepen or plug FOR PERMIT for such i (505)	back to a different reservoir. Proposits.) Additi 24	7. UNIT AGREEMENT NA N/A 8. FARM OR LEASE NAM KITE (ACA) FO	ηΕ //ME
n (505) ?		7. UNIT AGREEMENT NA N/A 8. FARM OR LEAST NAM Kite (ACA) F	(E
· ⊕337	18-1471	Kite (ACA) F	
M 99210			eaerai
nd in accordance with any		#1 10. FIELD AND POOL, OF Undesignated 11. SEC., T., E., M., OR B SURVEY OF AREA 20-23n-745	d Gallup
		12. COUNTY OR PARISH Sandoval	13. STATE NM
		Other Data	4
NOTICE OF INTENTION TO: SUBSEQU			
ALTER CASING	WATER SHUT-OFF	REPAIRING W	VELL
E COMPLETE	FRACTURE TREATMENT	ALTERING CA	ISING
	SHOOTING OR ACIDIZING	ABANDONMEN	4T*
PLANS	(Other)		
ment info	' Completion or Recom	Diction Report and Log for	m \
	ALTER CASING COMPLETE PLANS MENT OF STATE OF S	ALTER CASING COMPLETE PLANS (Other) (NOTE: Report result Completion or Recomb	(SWSW) Bottom: Same 20-23n-74 20-23n-74 12. COUNTY OF PARISH 63' ungraded ground ate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: WATER SHUT-OFF PRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMEN (Other) (Note: Report results of multiple completion

As requested by BLM in its October 25 letter, the following additional data is supplied regarding cement program. This supercedes data in APD.

Surface casing will be cemented to the surface in 1 stage with \approx 212 cubic feet of Class B with 3% CaCl and 1/4*/sk cellophane. Float will be inserted at \approx 210'.

Long string will be cemented to the surface in 2 stages. First stage (\approx 437 cubic feet) will be 50/50 Poz B + 2% gel + 1/4*/sk cellophane + 4*/sk Hiseal. Second stage(\approx 1,300 cubic feet) will be 65/35 Poz B +12% gel + 1/4*/sk cellophane + 4*/sk Hiseal. Float will be set at \approx 5,410' and DV tool at \approx 4,250'.

SIGNED Read to following it true and corre	ct Consultant	11-3-89
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
	NMOCD	c: Beardemphi, BLM(4+ 2 for OCD)

*See Instructions on Reverse Side

Lease NM-81638:

PROVIDING PERMITS for the ENERGY INDUSTRY

Hutton APPLIED FOR MINISHT APPROVED STATE RW-23708 PPROVED BUT RW NM-80816 Proposed Well: 104 Existing Well: Existing Road: ~ New Road: ...