

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 90 JAN -3, AM 10:22 | 5. LEASE DESIGNATION AND SERIAL NO. NM 6682 |
| 2. NAME OF OPERATOR BCO, Inc. | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501 | | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL and 1650' FWL SEC 22, T23N, R7W, NMPM | | | 8. FARM OR LEASE NAME Federal B |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether DP, RT, CR, etc.) 7380' GL | 9. WELL NO. 8 |
| | | | 10. FIELD AND POOL, OR WILDCAT Lybrook Gallup Ext |
| | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 22, T23N, R7W, NMPM |
| | | | 12. COUNTY OR PARISH Sandoval |
| | | | 13. STATE NM |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Revised APD information

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Intend to run 6 joints (approximately 240') of 11.6# N-80 4½" casing at surface. Remainder of casing string will be 11.6#, J-55, 4½" casing as specified in APD.
- 2) Cementing Program - Plan two stage cement job. Will run DV tool with casing string. Plan to set DV about 1000 feet above TD in Mancos.
Stage 1: 175 sacks (241 cubic feet) Premium cement with 2% CaCl2 and 8 lbs salt and ½ lb flocele and 6¼ lbs gilsonite per sack. Will not be designed to circulate above DV tool. Top will be determined from cement bond log. Will open DV tool and circulate for four hours between stages.
Stage 2: 1135 sacks (2020 cu ft.) 65/35 Premium Poz Miz A with 4% gel, 10% salt, 10% Calseal and 10 lbs gilsonite per sack. Cement will be designed to circulate to surface.

NOTE: All volumes are contingent upon caliper logs.

RECEIVED

JAN 26 1990

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Kaeshan TITLE Vice President

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

7-1000

| |
|--|
| DIST 3 APPROVED |
| DATE 1/2/90 |
| JAN 22 1990 |
| FOR AREA MANAGER FARMINGTON RESOURCE AREA |

*See Instructions on Reverse Side