Form 3160-5 (November 19 (Formerly 9-	331) <b>DEPART</b>	UNITED STATES MENT OF THE INTE		5. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL XX	CAS OTHER			7. UNIT AGREEMENT NAME
2. NAME OF O		<u> </u>		S. PARM OR LEASE NAME
BCO, Inc.				Federal B
	·	- NM 07501		9. WELL NO.
135 Grant, Santa Fe, NM 87501  4. Location of Well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)				10. FIELD AND POOL, OR WILDCAT
At surface	ACT II DEIDW.)	Lybrook Gallup Ext		
790	' FNL and 1650'	FWL	**************************************	11. SEC., T., R., M., OR RLK. AND SURVEY OR ARMA
SEC 22, T23N, R7W, NMPM				SEC 22, T23N, R7W, NM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)				12. COUNTY OF PARISH 13. STATE
		7380' GL		Sandoval NM
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report,	or Other Date
:	NOTICE OF INTEN	TON TO	•	SESQUENT REPORT OF:
TEST WATE	ER SHUT-OFF	CLL OF ALTER CASING	WATER SHUT-OFF	
FRACTURE		AULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR . REPAIR WE	ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	
(Other)	DIES. DE	WANGE PLANS	(Other) (NOTE: Report re	Spud Well X
17. DESCRIBE PR	OPOSED OR COMPLETED OPE	RATIONS (Clearly state all pertin	Completion or Re	esuits of multiple completion on Well completion Report and Log form.)
proposed nent to th	work. If well is direction work.) *	naily drilled, give subsurface lo	cations and measured and true v	completion Report and Log form.) dates, including estimated date of starting any vertical depths for all markers and zones perti-
22/90 -	Advised <u>Ma</u>	rk Kelly .	with the BLM th	at we intended to spud
	the well $\frac{2}{}$	(date)	and that we intende	d to cement surface pipe
	at 2:0 (tim	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	00 · date)	
23/90	Spudded well	. Drilled 12½" ho	le and ran	4# 8-5/8" limited
	service surface pipe. DV 0° at 232'. Landed pipe at 232' and			
	cemented with 155 sacks Class B . 2% CaCl cement with 4 lbs flocele			
	nom goal-	" 133 Backs Class	2% Catl cement	t with % lbs flocele
	per sack. Cement was mixed at 15.6 lbs with a yield of 1.18 cubic			
	feet per sack or a total of 183 cubic feet. Circulated 8			
	barrels of cement. Plug down at 1:15 p.m.on 2/23/90 .			
			(time)	(date)
26/90	_ Drilling at 3	2515		
	_ brilling at .	JJ 1.J •		
18. I hereby cer	tify that the foregoing is	true and correct		Account From
SIGNED Euglith B. Keeshan THTLE Vice President				Accepted For Record 2/26/90
(This space	for Federal or State office	: use)		MAR 13 1000
A POR OTRO THE				2/
	S OF APPROVAL, IF AN	TITLE		ANT C
				Chief, Branch of Mineral Resources

\*See Instructions on Reverse Side

Farmington Flaccurca Area