

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Buret Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bannon Energy Incorporated

3. ADDRESS OF OPERATOR
3934 F.M. 1960 West, Suite 240, Houston, Texas 77068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit E, 1815' FNL, 825' FWL

14. PERMIT NO.
30-043-20836

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6971' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Grace Federal

9. WELL NO.
19-2

10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19 T23N-R6W

12. COUNTY OR PARISH
Sandoval

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Cement Production Casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Drilled 7 7/8" hole to 5700'. Ran 131 joints 4 1/2" 11.6# casing and set at 5684'. Cemented with 650 sacks 65/35 poz with 12% Gel x 6# Gilsonite per sack. Followed with 250 sacks 50/50 poz with 2% Gel and 10% salt. Plug down at 11:30 p.m. 9/20/90. Circulated 26 barrels of cement to surface.

RECEIVED
OCT 18 1990
BLM CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED J.M. Harrison TITLE Operations Manager DATE 9/25/90

*This space for Federal or State office use

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

ACCEPTED FOR RECORD
OCT 11 1990

*See instructions on Reverse Side
NM000

FARMINGTON RESOURCE AREA