

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR BCO, INC.	3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501	4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 2020 FNL 900 FWL Sec 22 T23N R7W NMPM	5. LEASE DESIGNATION AND SERIAL NO. NM 6682	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Federal B	9. WELL NO. 9	10. FIELD AND POOL, OR WILDCAT Lybrook Gallup Ext	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T23N, R7W, NMPM	12. COUNTY OR PARISH Sandoval	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, DIST. 3) 7410' GL											

RECEIVED
MAR 26 1990
OIL CON. DIV
DIST. 3

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Set Casing & Cement

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/4/90 - 3/9/90 - Drilled 7-7/8" hole to 5950'. Bits were run as follows:

Bit #	Type	Date Out	Footage Out	Rotation Hours	Feet Drilled	Avg. Hour	Devia
1	12 1/4" OSCIG	3/3/90	234	2 1/2	234	94	1°
2	7 7/8" L116	3/4/90	2190	14 3/4	1956	133	1°
3	7 7/8" L126	3/5/90	3153	14 1/4	963	68	1°
4	7 7/8" HP-51	3/9/90	5950	83	2797	34	1°

3/9/90 - Ran Induction Guard Log and Spectral Density DSN II Log.
Halliburton Logging Services will mail two copies of each log to the BLM and one copy to the OCD.

3/9/90 - Advised Bill Blackard at 8:00 a.m. with the BLM that we intend to start cementing long string on this well between 10:30 a.m. and 12:30 a.m. on 3/10/90.

I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keasha TITLE Vice President

Accepted For Record 3/13/90

MAR 20 1990

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No: NM 6682

Page Two

3/10/90

Ran 5690' of 11.6# J-55 4½" casing. Ran 237' of 11.6# N-80 4½" casing at surface, landed at 5939'. Set DV tool at about 4949'. Pumped 20 barrels mud flush and 10' barrels fresh water spacer. The lead cement of the first stage was 50 sacks Class "G" cement mixed with 8 pounds Salt per sack, 6¼ pounds Gilsonite per sack, ½ pound Flocele per sack mixed at 15.2 pounds with a yield of 1.385 cubic feet per sack or 69 cubic feet (about 12 barrels slurry). The remainder of the first stage cement was 200 sacks Class "G" cement mixed with 2% CaCl₂, 8 pounds Salt per sack, 6¼ pounds Gilsonite per sack, ½ pound Flocele per sack at 15.2 pounds with a yield of 1.385 cubic feet per sack or 277 cubic feet (about 49 barrels slurry). Washed out pumps and lines. Pumped plug. Plug bumped. Opened DV tool and broke circulation. Circulated for 4 hours to allow first stage cement to set up. Circulated 8 barrels of slurry so top of first stage is at DV tool. Pumped 10 barrels water, ^{pumped} 10 barrels CaCl₂ water, pumped 10 barrels water spacer, pumped 20 barrels Flocheck 2-1, pumped 10 barrels water. Pumped 900 sacks of Class "G" 50/50 PozMix mixed with 4% Gel, 10% Salt, 10% CalSeal and 10 pounds Gilsonite per sack at 12.7 pounds with a yield of 1.806 cubic feet per sack or 1625 cubic feet (approximately 290 barrels of slurry). Washed out pumps and lines. Pumped plug. Plug bumped and DV tool closed. DV held. Circulated 85 barrels of slurry to pit.

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DIST. 3