

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR BCO, INC.	3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501	4. LOCATION OF WELL (Report location clearly and in accordance with State regulations. See also space 17 below.) At surface 2020 FNL 900 FWL Sec 22 T23N R7W NMPM	5. LEASE DESIGNATION AND SERIAL NO. NM 6682	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Federal B	9. WELL NO. 9	10. FIELD AND POOL, OR WILDCAT Lybrook Gallup Ext	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22, T23N, R7W NMPM	12. COUNTY OR PARISH Sandoval	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7410' GL											

RECEIVED

MAR 26 1990

OIL CON. DIV.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/2/90 Advised Belva Christanson with the BLM that we intended to spud the well 3/3/90 and that we intended to cement surface pipe (date) at 12 - 2:00 p.m. on 3/3/90 (time) (date)

3/3/90 Spudded well. Drilled 12 1/4" hole and ran 216' 24# 8-5/8" limited service surface pipe. DV 1° at 234'. Landed pipe at 228' and cemented with 155 sacks Class B 2% CaCl cement with 1/4 lbs flocele per sack. Cement was mixed at 15.6 lbs with a yield of 1.18 cubic feet per sack or a total of 183 cubic feet. Circulated 8 barrels of cement. Plug down at 4:45 p.m. on 3/3/90 (time) (date)

3/5/90 Drilling at 2687'.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan

TITLE Vice-President

Accepted for File
DATE 3/5/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side

[illegible]

100-443610
12C