

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078360	
2. NAME OF OPERATOR Bannon Energy, Inc. c/o Holcomb Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2058, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 805' FNL x 1833' FWL		8. FARM OR LEASE NAME Federal 19	
14. PERMIT NO 30-043-20838		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6937'		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit C Sec. 19 T23N R6W	
		12. COUNTY OR PARISH Sandoval	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

\*\* (Other) Casing & Cement Summary ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\*\*

TD - 5670'. Ran 127 joints, 4 1/2", 11.6 lb., NS-55 casing. Measured 5643', set at 5643'. Cement stage as follows:

Cement with 975 sx. (1775 cubic ft.) 65/35 Poz and 6% Gel & 4# Perlite & 2% CaCl<sub>2</sub> & 1/4#/sx. cello seal followed by 150 sx. (210 cubic ft.) 50/50 poz. Circulated 55 sx. cement to surface. Plugged down.

RECEIVED

JUN 11 1990

OIL CON. DIV  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Agent

DATE 5-22-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 25 1990

MOCC

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.