

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Project Bulletin No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-62577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Chuijuilla

9. WELL NO.

31-14 #1

10. FIELD AND POOL, OR WILDCAT

Rio Puerco *Monro*

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31-21N-2W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
SHOGOIL LTD.
3. ADDRESS OF OPERATOR
P.O. Box 229, Hygiene, CO. 80533
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 1, below.)
At surface
965 FSL - 1980 FWL (C SESW) 31-21N-2W

14. PERMIT NO.

15. ELEVATION (Show whether DT, RT, OR, etc.)

7222 G.R. 7234 D.F.

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

REEL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE DRILLING OR COMPLETION OPERATIONS: (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf. 4 shots per ft. 5540-50 in Semilla. Spotted 300 gallons 7-1/2% Hydrochloric Acid across perfs.. Pressured up and broke formation at 2850#.

Perf. 4 shots per ft. 5045-52. Spotted 300 gallons 7-1/2% hydrochloric acid across lower Gallup "B" and upper Gallup "C". Pressured up and broke formation at 1640#.

400 bbls. (16,800 gallons) diesel and 400 bbls. (16,800 gallons) Rio Puerco crude on hand. Pumped in all load fluid and 38,400# sand. Shut in overnight.

Swab and flow back load from 6-4-90 to 6-11-90. Recovered 671.60 bbls. load. 128.40 bbls. load to recover.

At 7:00 a.m. 6-12-90 shutin tubing pressure was 185# and shutin casing pressure was 60#.

Well will be shutin for pressure buildup tests until 6-18-90.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. E. Shogrin

TITLE

President

DATE

June 14, 1990

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AREA MANAGER

RIO PUERCO RESOURCE AREA

DATE

NMOC

*See Instructions on Reverse Side