

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM 62577
2. Name of Operator Shogoil Ltd.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 229, Hygiene, CO 80533 303-776-4163	7. If Unit or CA, Agreement Designation
4. Location of Well (For tag, Sec., T., R., M., or Survey Description) 965' FSL & 1980' FWL Sec. 31, T21N, R2W	8. Well Name and No. Chuijuilla 3114#1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Rio Puerco
	11. County or Parish, State Sandoval County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes to plug and abandon the well as follows:

- (1) Set a 50 sk. plug from 5340' to 4658' in the 4 1/2" 11.6# liner using CLB cmt. w/ 0.3% CFR3;
- (2) Cutoff and pull approximately 750' of 7" 23# csg.;
- (3) Set a plug from 800' (50' inside the 7" csg.) to 700' (50' into the 8 3/4" hole) using 35 sx. of the same cmt.;
- (4) Plug from 273' (50' below the base of the 9 5/8" 36# surf. csg.) to the surface using 130 sx. of the cmt.;
- (5) Install a marker; and
- (6) Reseed and restore the well pad and access rd., as specified in the APD.

This well is being abandoned, because it never produced oil in commercial quantities and it is of no use to the San Isidro Unit.

Heavy mud will be circulated before placement of cmt. plugs, so that it will be between such plugs.

14. I hereby certify that the foregoing is true and correct

Signed John B. Ames, Jr. Title Consulting Petrol. Engineer Date May 2, 1996

(This space for Federal or State office use)

Approved by Robert Kent Title Chief, Lands and Mineral Resources

Date MAY 14 1996

Conditions of approval, if any:

SEE ATTACHED CONDITIONS OF APPROVAL.

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator SHOGOIL LTD

Well Name CHUIJUILLA 31-14 #1

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

The following additional plugs will be required. All plugs will be tagged to verify proper placement.

A plug will be placed from 4486'- 4586' across the 7" casing shoe.

A plug will be placed inside the 7" casing from 3708'- 3806' to extend 50' above and below the top of the Point Lookout formation.

A plug will be placed inside the 7" casing from 3040'- 3140' to extend 50' above and below the top of the Menefee formation.

A plug will be placed inside the 7" casing from 2416'- 2516' to extend 50' above and below the top of the Cliff House formation.

A plug will be placed inside the 7" casing from 1921'- 2021' to extend 50' above and below the top of the Chacra formation.

A plug will be placed inside the 7" casing from 1432'- 1582' to extend 50' above the top of the Fruitland formation and 50' below the top of the Pictured Cliffs formation.

A plug will be placed inside the 7" casing from 1157'- 1257' to extend 50' above and below the top of the Ojo Alamo formation.