

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Bannon Energy Incorporated						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR 3934 F.M. 1960 West, Suite 240, Houston, TX 77068						8. FARM OR LEASE NAME Federal 19									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A, 698' FNL x 845' FEL At top prod. interval reported below At total depth						9. WELL NO. 5									
14. PERMIT NO. 30-043-2084/						12. COUNTY OR PARISH Sandoval	13. STATE NM								
15. DATE SPUDDED 9/16/90		16. DATE T.D. REACHED 9/26/90		17. DATE COMPL. (Ready to prod.) 10/9/90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7084' GR		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 5800' MD		21. PLUG, BACK T.D., MD & TVD 5740'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5415' Top MD 5616' Bottom MD								25. WAS DIRECTIONAL SURVEY MADE YES							
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		23		324		12 1/4"		250 sks. "B"		N/A					
4 1/2"		11.6		5793		7 7/8"		710 sks. 65/35 poz		N/A					
								250 sks. 50/50 poz							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
N/A										2 3/8		5395		N/A	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5549-52'		2 JSPPF						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5415,17'		1 JSPPF						5415-5616'		100,000# 20/40 sd					
5588,90,92		1 JSPPF								x N-2 Foam					
5614,16'		1 JSPPF													
33.* PRODUCTION															
DATE FIRST PRODUCTION 10/9/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plunger Lift						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 10/9/90		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N. FOR TEST PERIOD →		OIL—BBL. 35		GAS—MCF. 170		WATER—BBL. 3		GAS-OIL RATIO 4857	
FLOW. TUBING PRESS. 250		CASINO PRESSURE 400		CALCULATED 24-HOUR RATE →		OIL—BBL. 35		GAS—MCF. 170		WATER—BBL. 3		OIL GRAVITY-API (CORR.) 35.8			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										ACCEPTED FOR RECORD TEST WITNESSED BY OCT 31 1990					
35. LIST OF ATTACHMENTS Log previously provided										FARMINGTON RESOURCE AREA					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										BY J.M. Harrison		DATE 10/9/90			
SIGNED J.M. Harrison		TITLE Operations Manager		DATE 10/9/90											

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1380	1580				
Kirkland	1580	1910				
Picture Cliffs	1910	2040				
Lewis	2040	2920				
Chacra	2920	3570				
Cliffhouse	3570	3600				
Menefee	3600	4330				
Point Lookout	4330	5405				
Gallup	5405					