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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

*Also this is  
also a name  
change, give  
to pre for IP3*

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator BANNON ENERGY INCORPORATED		Well API No. 30-043-20845
Address 3934 FM 1960 West, Ste #240 Houston, Texas 77068		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>		<input checked="" type="checkbox"/> Other (Please explain) Well name change from Federal 19-12 to Lybrook South 16.
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lybrook South	Well No. 16	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee	Lease No. SF078360
Location Unit Letter <u>J</u> : 1975 Feet From The <u>South</u> Line and 1978 Feet From The <u>East</u> Line Section <u>19</u> Township <u>23N</u> Range <u>6W</u> , NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) 23722 N.Scottsdales Rd., Scottsdale AZ85267					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> BANNON ENERGY INCORPORATED	Address (Give address to which approved copy of this form is to be sent) 3934 FM 1960 West, Ste240 Houston, TX77068					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 19	Twp. 23N	Rge. 6W	Is gas actually connected? YES	When? 11/15/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/14/90	Date Compl. Ready to Prod. 11/7/90		Total Depth 5710		P.B.T.D. 5623			
Elevations (DF, RKB, RT, GR, etc.) 7015 GR	Name of Producing Formation Lybrook Gallup		Top Oil/Gas Pay 5425		Tubing Depth 5534			
Perforations 5425-5521					Depth Casing Shoe 5710			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		307		250			
7 7/8	4 1/2		5710		850			
N/A	2 3/8		5534		N/A			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11/7/90	Date of Test 11/7/90	Producing Method (Flow, pump, gas lift, etc.) Plunger Lift	
Length of Test 24 Hours	Tubing Pressure 300	Casing Pressure 575	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 45	Water - Bbls. 0	Gas - MCF 156

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size