

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. GENV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Coastal Oil & Gas Corporation							
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 760' FNL & 2040' FEL (NWNE) At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. 30-043-20347				DATE ISSUED 9/13/90			
5. LEASE DESIGNATION AND SERIAL NO. N1-34580		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo		7. UNIT AGREEMENT NAME N/A		8. FARM OR LEASE NAME Firerock Federal	
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Wildcat/Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3, T21N-R5W		12. COUNTY OR PARISH Sandoval	
13. STATE New Mexico		16. DATE T.D. REACHED 9/4/90		17. DATE COMPL. (Ready to prod.) N/A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7127' GR	
15. DATE SPUDDED 3/23/90		20. TOTAL DEPTH, MD & TVD 6320'		21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Well P&A'd 9/19/90		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DITI (DIL), LSS (SONIC), CCL-CCL-GR, SCL-DSN-Micro (Neutron Density)	
27. WAS WELL CORED NO		29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
3-5/8"		24#		591'		12-1/4"	
5-1/2"		17#		4055'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
55 sx C1 "G" + additives		NONE					
670 sx Lite + additives,		NONE					
470 sx "G" + additives							
30. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
DEPTH SET (MD)		PACKER SET (MD)		SIZE		DEPTH SET (MD)	
PACKER SET (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) ** 3352-3358' w/1 JSPP 12 Total Holes 3946-3950' w/1 JSPP Acidized same w/1200 gals 15% acid + add. 3724-3728' w/1 JSPP 10 Total Holes 3656-3660' w/1 JSPP Acidized same w/1000 gals 15% acid + add.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5930-5930' 55 sx. Neat "G" cement 4945-4845' 55 sx. Neat "G" cement 4139-4039' 50 sx. Neat "G" cement *See backside for more			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P&A'd				WELL STATUS (Producing or shut-in) P&A'd 9/19/90	
DATE OF TEST N/A		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY							
35. LIST OF ATTACHMENTS NMOCD							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Eileen Danni Day</u> TITLE <u>Regulatory Analyst</u> DATE <u>10-19-90</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)