UNITED STATES DEPARTMENT OF THE INTERIOR

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Other instructions of reverse side

Budget Bureau No. 42-R1421

30-043-20552

GEOLOGICAL SURVEY

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Submit to Appropriate Distinct Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Ri section

P.O. Bus 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$4210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator Federal I BCO. Inc. County Township lms Una Latter Section 7 West 23 North Sandoval **NMPM** Actual Footage Location of Well: 2270 East North 1650 feet from the bac line and feet from the Dedicated Acreses: Ground level Elev. Producing Formstion 7380 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and soyalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation If answer is "no" list the owners and truct descriptions which have actually been consolidated. (Una severe side of this form if neccessary. No allowable will be assigned to the well ustil all interests have been consolidated (by communicization, unitization, forced-pooling, or otherwise) or until a non-standard unit, aliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the informas of my boowledge and belief. 16501 Elizabeth President 2270 Company BCO. Inc BCO, Inc. 10/11/90 NM-16586 SURVEYOR CERTIFICATION Section | plat was pioted from field notes of surveys made by me or under my 149V1 3 1990. correct to the best of my knowledge and CIL CON. DIV. Date Surveyed September 13, 1990 Signature & Seal of