Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

at Bottom of Page N

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088									ny N			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION													
TO TRANSPORT OIL AND NATURAL GAS Operator									API No.				
BCO, INC					30-043-2	0852							
	NTA FE,	NM 8	3750) l •		· · · · · ·		(2) (7	- 				
Reason(s) for Filing (Check proper box) New Well		Change in	т	moster of	U Od	her (P	lease expla	"(O) Is	G E	AFIL			
Recompletion Oil Dry Gas										j.			
Change in Operator													
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	DIST. 3												
Lease Name		Well No. Pool Name, Inc			ding Formation Gallup Ext.				Kind of Lease Lease No. States Federal on Fees No. NM-16586				
Location Federal	<u> </u>		1 1.3	y DI OOK G	allub Ex	٠.		3546	s receiai of B	SS NM	10380		
Unit LetterG	<u> </u>	1650	. Feet	From The	North	e and		.70 1	eet From The	East	Line		
Section 21 Township	231	Ŋ	Rang	ge 7W	, N	MPM	<u>, </u>		Sandov	a1	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil V or Condensate Address (Give address to which approved copy of this form is to be sent)											eni)		
GIANT REFINING - Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. BOX 256, FARMINGTON, NM 87499. Address (Give address to which approved copy of this form is to be sent)								
BCO, INC If well produces oil or liquids,	Unit	Unit Sec. T			e. Is gas actually connected?				FE, NM 87501 ·				
give location of tanks.	G ·	21	Twp. 23	3N 7W	Ye	-	meateu?	1		7, 1991			
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA													
Designate Type of Completion	· (X)	Oil Well	•	Gas Well	New Well	wo	orkover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	-		•	Total Depth		0001		P.B.T.D.	50061			
2/3/91 Elevations (DF, RKB, RT, GR, etc.)	5/13/91 · Name of Producing Formation				Top Oil/Gas	980 '		5896 ' Tubing Depth					
GL 7380					5608				5840				
Perforations 5608, 5612, 5616, 5719, 5722, 5735, 5738						3,				Depth Casing Shoe			
<u>5806, 5816, 5820</u>				ING AND	CEMENTI	NG I	RECORE)		5950			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
12_1/4"	8 5/8" 24# -				363 ·				275				
7 7/8"	4 1/2" 11.6# ·				5950				1475				
4	2 3/8" 4.7#					5840 ·							
V. TEST DATA AND REQUEST FOR ALLOWABLE													
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or excellent Producing Method										for full 24 hou	rs.)		
5/13/91	5/16/91 ·				Gas Li		=	φ, gω .yı,	Lic.y				
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
24 hours - Actual Prod. During Test	240				500 ** Water - Bbis.				Gas- MCF	16/64 '			
47 *	Oil - Bbls. 42 -				recovered frac				Gas- WICF	252 .			
GAS WELL		42 -			1 3 Wat	er							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press.	Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE							0011	OE 5: 1	ATION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						JIL	CON	SERV	ATION I	DIVISIC	M		
is true and complete to the best of my knowledge and belief.					Date	Аp	proved		MAY 13	1991			
Elizabeth B. Keeshan					 By_								
ELIZABETH B. KEESHAN Printed Name	N PRESIDENT · Title					SHIDEOHISOD FUCTOROW II B							
MAY 17, 1991 Date	505	5-983- Telep	122		Title	,				ιπ.)			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.