

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-36096
2. NAME OF OPERATOR VETERAN EXPLORATION, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 4643 S. ULSTER SUITE 1190, DENVER, CO 80237	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1545' FSL and 1420' FEL SEC 12-T20N-R3W	8. FARM OR LEASE NAME SAN ISIDRO
14. PERMIT NO.	9. WELL NO. #12-10
15. ELEVATIONS (Show whether DT, RT, GR, etc.) - 6973' GL	10. FIELD AND POOL, OR WILDCAT RIO PUERCO
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 12-T20N-R3W
	12. COUNTY OR PARISH Sandoval
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LASTING PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator hereby requests permission to:

- 1) Set 13 3/8", 48#, H-40, STC surface casing to 620 ft.
- 2) Drill 8 3/4" hole with^{out} annular BOP. Reservoir pressures in the area should be no higher than 1100 psi. A double-gate preventer and rotating head will be utilized to control formation pressures.
- 3) Drill 8 3/4" hole with stiff foam. This will enable operator to drill with pressure closer to formation pressure.

Please note that this well will be drilled at a tight hole.
Please release no information without the consent of Veteran Exploration, Inc.

RECEIVED

DEC 26 1990

CONFIDENTIAL

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert George

TITLE

DIST. 3

President

DATE

11/7/90

(This space for Federal or State office use)

APPROVED BY

Shirley Mondy

AREA MANAGER

TITLE RIO PUERCO RESOURCE AREA

DATE

11/14/90

CONDITIONS OF APPROVAL, IF ANY:

NMOCG

*See Instructions on Reverse Side