

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. N.M. 36096																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																															
2. NAME OF OPERATOR Veteran Exploration, Inc.		7. UNIT AGREEMENT NAME Rio Puerco (Horizontal)																															
3. ADDRESS OF OPERATOR 7535 E. Hampden Ave., Suite 506, Denver, CO 80231		8. FARM OR LEASE NAME San Isidro																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1545' FSL 1420' FEL At top prod. interval reported below At total depth 3700' FSL 2090' FEL		9. WELL NO. #12-10																															
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Rio Puerco <i>Manuel</i>																															
15. DATE SPUDDED 11/9/90		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA T20N R3W SEC. 12																															
16. DATE T.D. REACHED 12/7/90		12. COUNTY OR PARISH Sandoval																															
17. DATE COMPL. (Ready to prod.) 12/28/90		13. STATE N.M.																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* G.L. 6973'		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 6130' M.D. <i>TVD 4235'</i>		21. IF MULTIPLE COMPL., HOW MANY* OPEN HOLE/LINER																															
22. INTERVALS DRILLED BY →		23. ROTARY TOOLS YES																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* GALLUP A, B & C ZONES <i>open hole</i>		25. WAS DIRECTIONAL SURVEY MADE YES																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CYBIL & GAMMA RAY IN VERTICAL PILOT HOLE		27. WAS WELL CORED NO																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size, and number) 3471'-5000' 1 shot per foot																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>N/A</td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	N/A																											
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33. PRODUCTION DATE FIRST PRODUCTION 12-28-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING DATE OF TEST 1/17/91 HOURS TESTED 24 CHOKES SIZE 26/64 PROD'N. FOR TEST PERIOD → OIL—BBL. 240 GAS—MCF. 51 WATER—BBL. 0 GAS-OIL RATIO 40 FLOW. TUBING PRESS. 57 lbs. CASING PRESSURE 75 lbs. CALCULATED 24-HOUR RATE → OIL—BBL. 240 GAS—MCF. 51 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 40																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY Mr. Ed Mays																																	
35. LIST OF ATTACHMENTS																																	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. **GEOLOGIC MARKERS**

[illegible]