APPROVED BY

. .

Form 3160-3			2	ORWIL IN TH	IPLICATE.	Form approved.	
(December 1990)		IITED STATES	tions on de)	Budget Bureau No Expires: Decemb	. 1004-0136 er 31, 1991		
					1.1	5. LEASE DESIGNATION AN	D SERIAL NO.
	BUREAU	OF LAND MANA	SEMENT	30-043.	20160	NM-44453	
APPLI	<b>CATION FOR</b>	<b>PERMIT TO I</b>	DRILL OR D	EEPÉN		6. IF INDIAN, ALLOTTER OF	TRIBE NAME
1a. TYPE OF WORK		· · · · · · · · · · · · · · · · · · ·				N/A	
DRII	LL XX	DEEPEN				7. UNIT AGREEMENT NAM	1
b. TYPE OF WELL						SAN ISIDRO	(SHALLOW)
WELL XX WE	SLL OTHER		SINGLE ZONE	MULTIP ZONE	re	8. FARM OR LEASE NAME, WELL, N	0.
2. NAME OF OPERATOR						JOHNSON 7	7
VETERAN EXPL	ORATION, I	NC.			Ì	9. API WELL NO.	<del></del>
3. ADDRESS AND TELEPHONE NO.						<del>2-3</del> /	
7535 E. HAMP	DEN AVENUE	, STE. #506	, DENVER,	CO 80	231	10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Re	port/location clearly	and in accordance wit	h any State requi	rements.*)		11 11 11 11 11 11 11 11 11 11 11 11 11	Puisca
460√ FNL -	1980' FWL	(NE/NW)				11. SEC., T., R., M., OR BLE	
At proposed prod. zone 1852 FNL -	1980' FWL			, SEC.	6)		N - R2W √
14. DISTANCE IN MILES A	ND DIRECTION FROM N	EAREST TOWN OR POS	T OFFICE.			12. COUNTY OR PARISH   1	
APPROXIMATEI	Y 10 MILES	WEST OF CU	IBA, NEW N	MEXICO		SANDOVAL	NM
15. DISTANCE FROM PROPOR LOCATION TO NEAREST	ED*		16. NO. OF ACRE	S IN LEASE		F ACRES ASSIGNED	<del></del>
PROPERTY OR LEASE LI (Also to nearest drlg.		1980'	1920	)		617.77	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATIONS		19. PROPOSED DE	РТН	20. ROTAR	TY OR CABLE TOOLS	120/17411
OR APPLIED FOR, ON THE	B LEASE, FT.	3100'	7450	) '	I	ROTARY	1 1 11
21. ELEVATIONS (Show when					·	22. APPROX. DATE WORK	WILL START*
2013 CT. (III)	ICRADED) 12/	921				7/1/91	

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE WEIGHT PER FOOT GRADE, SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT Class "G" 0-120' 3/4 40#-J55 40 SX. 8 3/4 23#-J55 0-3600' 517 Halliburton Lite\* 100 SX. Class "G" 61/441/211.6#-K55 3500-7450 'N/A

CEMENT TO BE CIRCULATED TO SURFACE, ACTUAL CEMENT VOLUME TO BE DETERMINED FROM CALIPER LOG.

OPERATOR HEREBY PROPOSES TO DRILL A HORIZONTAL WELL, KICKOFF @ APPROXIMATELY 3600' AT WHICH TIME ANGLE WILL BE BUILT AT A RATE OF 12-140 PER 100 FT. IT IS DESIRED TO BE HORIZONTAL BY A TVD OF +/-4279' AND DRILL APPROXIMATELY 3500' OF LATERAL HOLE IN A DIRECTION N-10E OF THE SURFACE LOCATION.

AUG 0 9 1991.

If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or IN ABOVE SPACE DESCRIBE

deepen directionally, give penament data on subsurface localidas and measured and	true vertical depths. One blowout preventer program, it any.
24.	
NIGNED	TIEVICE PRESIDENT OPERATIONS 7/8/91
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to these And the subject lease which would entitle the applicant to conduct operations discrete.

\*See Instructions On Reverse Side

State of New Mexico

Energy, Minerals and Natural Resources Department

P.2 Form C-102 Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artscia, NM 88210 DISTRICT III 1000 Rio Brazon Rd., Azzec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

			Lease				Well No.	٦
Veter	can Exploi	ration, Inc		John	son 7		<b>4</b> -3	
etter C	Section 7	Towastip 20N	Range	2W	NMPM	Cousty Sa	ndoval	
Footage Loc	ation of Well:	North		1980		West		
460	feet from the	North	line and	1300	feet from	the	line	$\dashv$
7026	Produ	cing Formation Mancos	Pool	Rio Puero	20		Dedicated Acreage: 79	
	l l	sed to the subject well b	y colored pencil or by				77. 11 7. 7. 11	┪
		dedicated to the well, our				ng interest and	$TT \omega / 74/1$ royalty).	
								-
3. If mor	re than one lease of a Lion, force-pooling,	different ownership is de etc.?	ERCELOG ES UNO WEIL, IS			inition by com	ionimization,	1
	V.	No If answ	er is "yes" type of co	psolidation	e 207	· • · · · · · · · · · · · · · · · · · ·		-
45:- f	. : f	ers and tract description						_
No allow	vable will be assigne	ed to the well until all in	erests have been con-	colidated (by constraint)	zation, unitization	n, forced-poolin	g, or otherwise)	
or until t	non-standard unit,	climinating such interest	, has been approved t	y the Division.	· · · · · · · · · · · · · · · · · · ·			$\dashv$
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

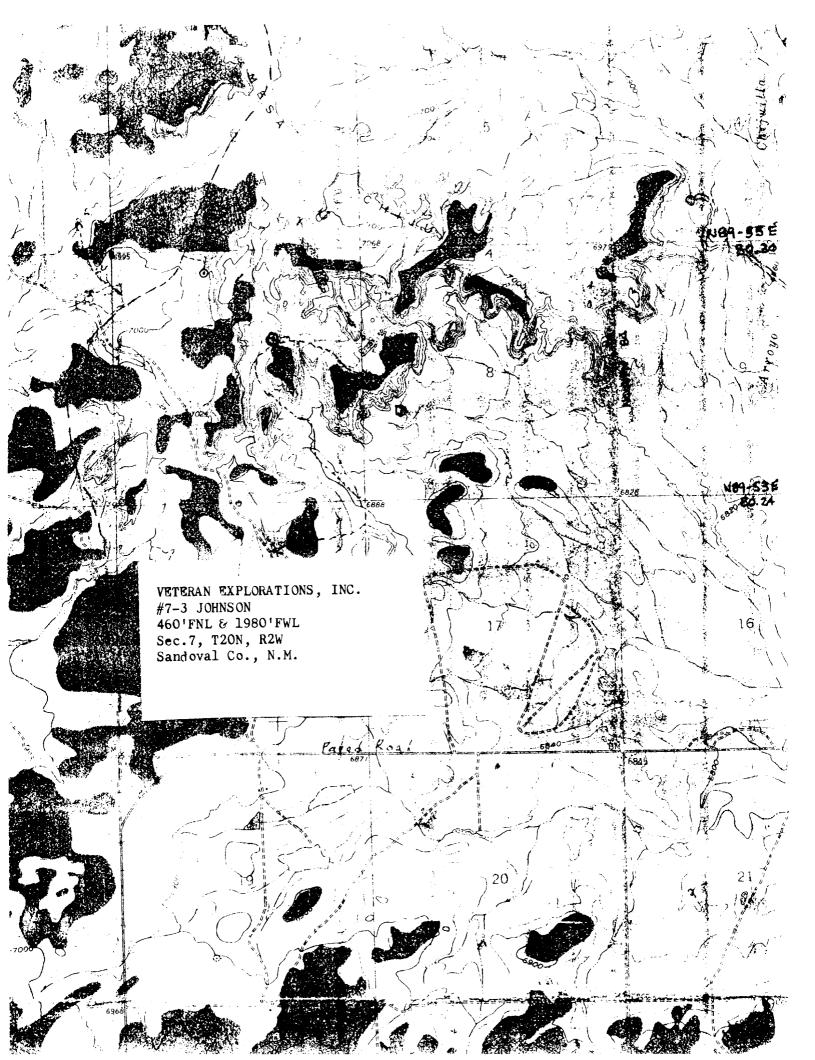
DISTRICT | P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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iround level Elev.		ng Formation			Pool			104 1101			dicated Acres	e: / a
7026	Manco	S			Rio	Puerco	1					6/7.
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#### VETERAN'S EXPLORATION, INC.

Johnson 7-3 Lease #NM-44453 Section 7-T20N-R2W Sandoval County, NM

#### DRILLING PROGNOSIS

## I. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS (Assumes KB Elevation of 7030)</u>

FORMATION	TVD	<u>SUBSEA</u>
Ojo Alamo	558 <i>′</i>	+6472′
Fruitland	770 <i>'</i>	+6260 <b>′</b>
Pictured Cliffs	910′	+6120'
Lewis	1088′	+5942′
Chacra	1345′	+5685 <b>′</b>
Cliff House	1740′	+5290 <b>′</b>
Menefee	2385′	+4645'
Point Lookout	3036 <b>′</b>	+3994′
Mancos	3200′	+3830′
Mancos "A"	3940'	+3090′
Mancos "B"	4115'	+2915′
Mancos "C"	4272'	+2758 <b>′</b>
Mancos "D"	4397 <b>′</b>	+2633′

## II. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERAL FORMATIONS</u>

<u>FORMATION</u>	INTERVAL (TVD)	SUBSEA
Pictured Cliffs	910-1087'	Water
Menefee	2305-3475′	Oil/Gas/Water
Point Lookout	3036-3176 <i>'</i>	Water
Mancos "A" - "D"	3940' -TD	Oil/Gas

#### III. PRESSURE CONTROL EQUIPMENT

TYPE 11' - Double Gate hydraulic with 11" annular BOP and 500 psi wellhead pressure, rotating BOP/stripper, equipped with choke manifold and 9-5/8" x 11" casing head. Upper and lower Kelly cocks as well as inside BOP will also be available.

Pressure Rating - All components to be rated to 3000 psi
working pressure.

Testing Procedure - BOP and choke manifold will be installed and pressure tested utilizing test plug after, plug back and before starting kickoff of horizontal drilling operation, then checked daily for mechanical operating condition. Ram-type preventers and related pressure tested to the pressure of the stack assembly, or 70% of the internal yield of the surface casing, whichever is less. Annular preventer will be pressure tested to the pressure of the stack assembly, or 70% of the internal yield of the surface casing, whichever is less. Annular preventer will be pressure tested to 50% of rated working pressure upon installation. BOP and choke manifold pressure rating will exceed the maximum anticipated surface The choke manifold and BOP extension rods with pressure. handwheels will be located outside of the sub-structure. The hydraulic BOP closing unit will be located at least 25 feet from the wellhead. Exact locations and configurations will depend upon the particular rig contracted to drill this well.

#### IV. CASING AND CEMENTING PROGRAM

A) Casing Program (All New)

Hole Casing Size Descrip.	<u>Interval</u>	<u>Length</u>	SF T	SF C	SF B
12-3/4" 9-5/8" Conductor	0-120' KB	120′			
8-3/4" 7" 23#,J-55, STC	0-3600′	3600′	3.76	1.78	2.00
6-1/4" 4-1/2" 11.6#,K-55,LTC	3500-7450'	7450′	3.52	3.81	2.88

#### B) Cementing Program

CASING/HOLE SIZE	CEMENT SLURRY	<u>sx</u>	PPG	YIELD
9-5/8"/12-3/4"	Preset with 40sx Class "G"			
7"/8-3/4"	Lead: Halliburton Lite Containing 1/4#/sx cellor flake +2% CaCL		12.7	1.84
	Tail: Class "G" +1/4#/Sx cellophane flake +2% CaCL	100	15.4	1.15

NOTE: Precede cement with 20 bbls. water, drop wiper plug, first stage cements (lead and tail slurries), drop first stage shutoff plug, displace with water. Bump plug to 500 psi over circulating pressure. (Cement slurry design will depend on hole conditions at TD). Drop DV opening plug. Pressure up and open the DV. Condition mud, WOC for first stage. Pump 10 bbl. water, second stage cements (lead and tail slurries), drop closing plug, displace and close DV with water.

#### V. DRILLING FLUIDS PROGRAM

INTERVAL	TYPE	WEIGHT (PPG)	VISCOSITY (SEC)	FLUID LOSS (CCS)
0-3600' 3600-7450'	POLYMER FOAM	8.3-9.6 70 QUALITY FOAM	32-40 N/A	N/A 14

Drilling mud inventory (including weight and lost circulation materials) will be stockpiled on location. Supplemental materials will be transported from local warehouses.

#### VI. EVALUATION PROGRAM

Logs: DIL-SFL-SP, LDT-CNL-CAL, BHC Sonic GR CAL and Dipmeter from surface to 3600'. The horizontal portion of the hole may or may not be logged, depending on hole conditions.

DST'S: None anticipated

Coring: None Anticipated

Geologist/Mud Logger: A wellsite geologist will be present from a depth of 1000' to TD. A two-man mud logging unit, complete with hot-wire and chromatograph will be operation from 1000' to TD.

Evaluation program may change at the discretion of the wellsite geologist.

Stimulation: No stimulation has been formulated for this well at this time. The drillsite, as applied for, will be sufficient size to accommodate any activity.

Whether the well is completed as a dry hole or a producer, Well Completion and Recompletion Report and Log (Form 3160-K) will be submitted to the BLM District Office not later than

## GENERAL WELL INFORMATION

This will be a new well

8-3/4" hole to total depth

Mancos "A" at 3,940 feet T.V.D.

Mancos "B" at 4,115 feet T.V.D.

Mancos "C" at 4,272 feet T.V.D.

Mancos "D" at 4,397 feet T.V.D.

BHL  $\pm$  4,000 feet total displacement

Direction - North 10.00 degrees East

# GREAT LAND DIRECTIONAL DRILLING, INC. ROCKY MOUNTAIN REGION P.O. BOX 9619 CASPER, WY 82609 (307) 472-3113 Fax 265-9006

#### DIRECTIONAL WELL PLAN for VETERAN EXPLORATION

11..... JOHNSON #7-3

Prepared.: 06/11/91

eld..... RIO PUERCO

ction at...: N,10.00,E elevation: 7015.00

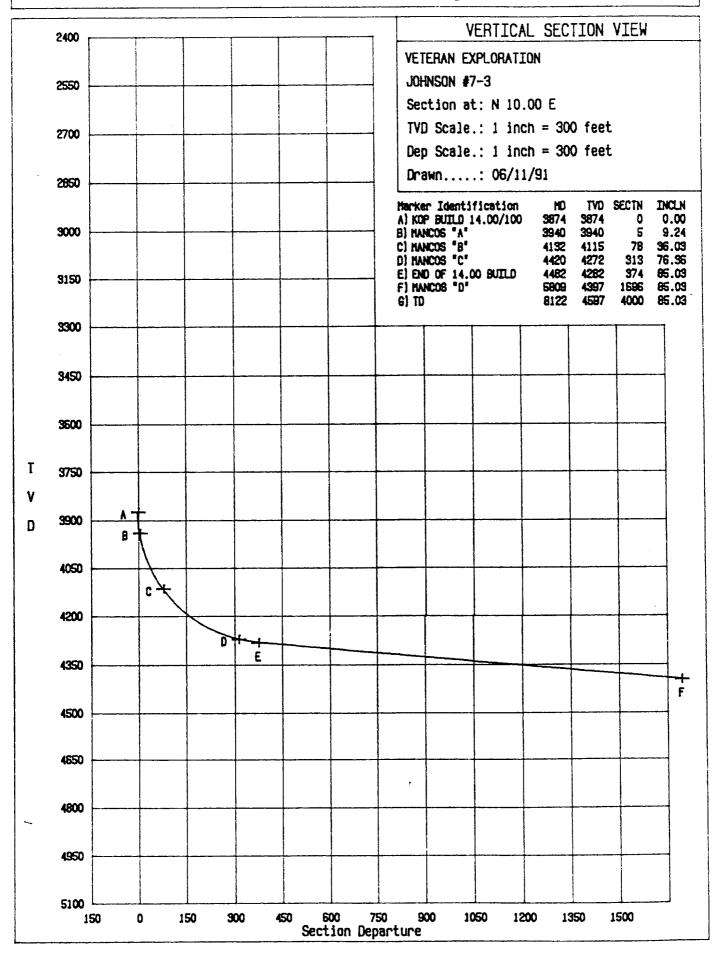
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#### WELL PROFILE

STATION IDENTIFICATION	MEAS DEPTH	INCLN ANGLE	VERT-DEPTHS BKB SUB-S	SECT DIST	DIRECTION BEARING	REL-COORDINATES FROM-WELLHEAD	DL/ 100
KB	0	0.00	0 -7015	0	N 10.00 E	0 N 0 E	0.0
KOP BUILD 14.00/100	3874	0.00	3874 -3141	0	N 10.00 E	0 N 0 E	0.0
MANCOS "A"	3940	9.24	3940 -3075	5	N 10.00 E	5 N 1 E	14.0
MANCOS "B"	4132	36.03	4115 -2900	78	N 10.00 E	77 N 14 E	14.0
MANCOS "C"	4420	76.36	4272 -2743	313	N 10.00 E	308 N 54 E	14.0
END OF 14.00 BUILD	4482	85.03	4282 -2733	374	N 10.00 E	368 N 65 E	14.0
MANCOS "D"	5809	85.03	4397 -2618	1696	N 10.00 E	1670 N 295 E	0.0
TD	8122	85.03	4597 -2418	4000	N 10.00 E	3940 N 695 E	0.0

#### Great Land Directional Drilling, Inc.



#### Great Land Directional Drilling, Inc.

Marker Identification	MD	N/S	E/W
A) KB	0	0 N	ΟE
B) KOP BUILD 14.00/100	3874	ŎŇ	ÕĒ
			Ų L
C) MANCOS "A"	3940	5 N	1 E
D) MANCOS "B"	4132	77 N	14 E
	4420	308 N	54 E
4, 114.000			
F) END OF 14.00 BUILD	4482	368 N	65 E
G) MANCOS "D"	5809	1670 N	295 E
O) IDARCOS D			
HJ ID	8122	3940 N	695 E

#### PLAN VIEW

VETERAN EXPLORATION

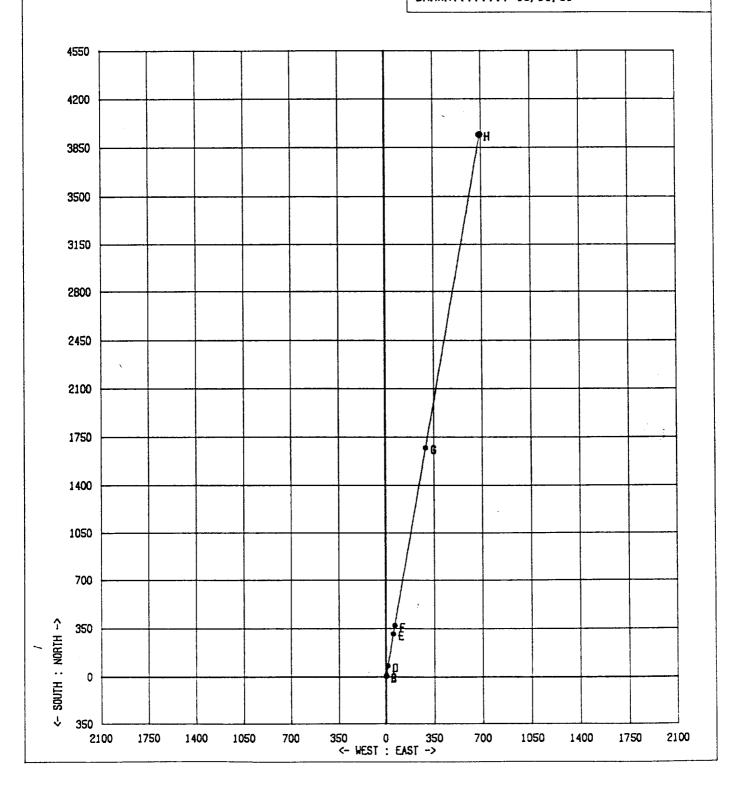
JOHNSON #7-3

CLOSURE....: 4000 ft N 10.00 E

DECLINATION .: 12.00 E

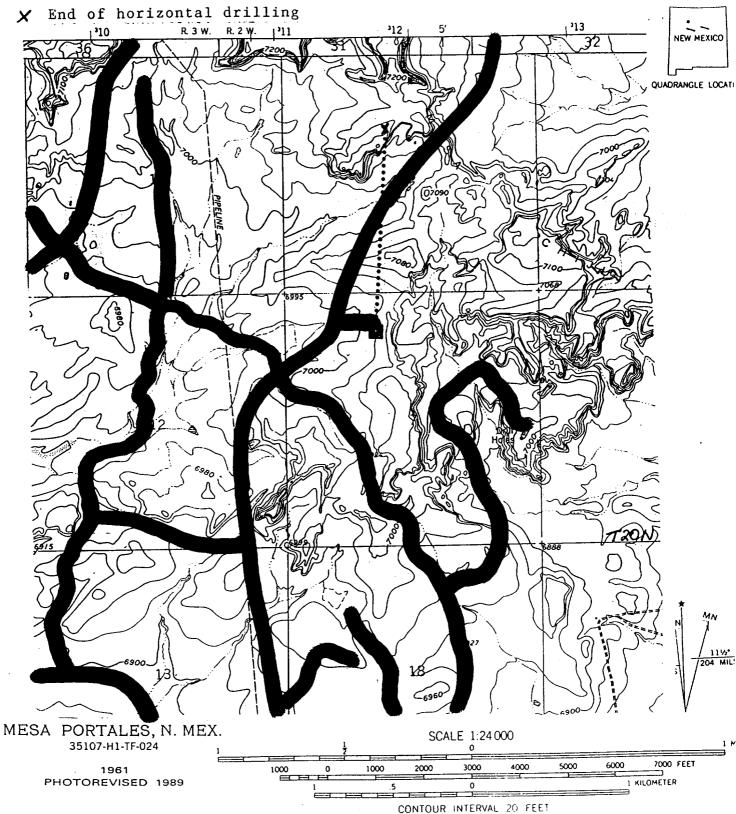
SCALE.....: 1 inch = 700 feet

DRAWN....: 06/11/91



Proposed well with access road

•••••Direction of horizontal drilling



MAP "A" SHOWING THE LOCATION OF THE PROJECT AREA

- Proposed well with access road
- •••••Direction of horizontal drilling

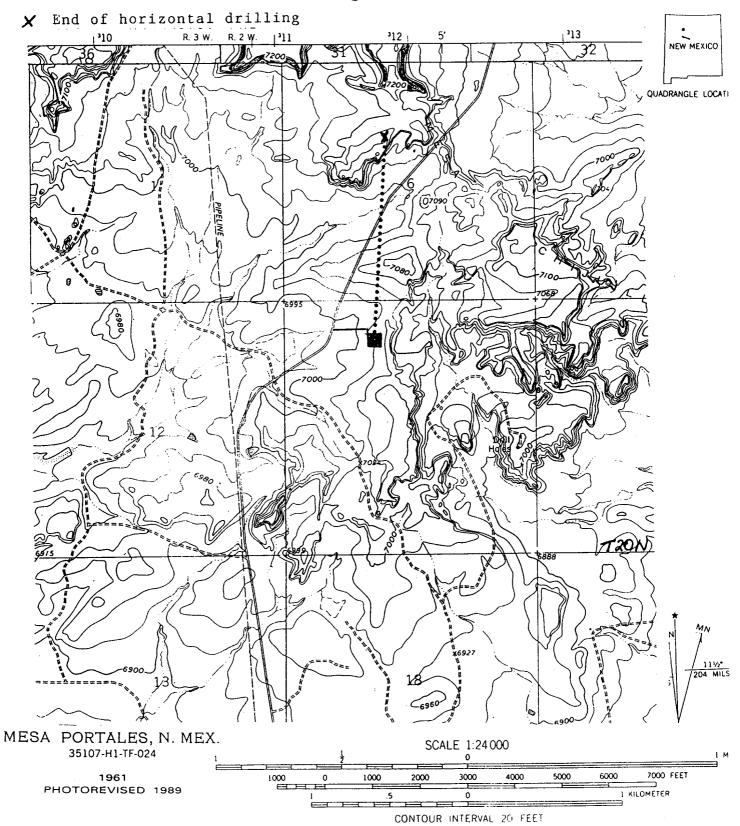


Figure 1. Map showing the location of the project area.