

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR VETERAN EXPLORATION, Inc.							
3. ADDRESS OF OPERATOR 7535 E. Hampden Avenue, Suite 506, Denver, CO 80231							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 460' FNL - 1980' FWL - Sec. 7-T20N-R2W At top prod. interval reported below 60' FNL 1980' FWL Sec. 7 - T20N-R2W At total depth 1540' FSL & 1980' FWL - BTM. hok Sec. 6 - T20N-R2W huc							
15. DATE SPUDDED 8/12/91				16. DATE T.D. REACHED 9/3/91		17. DATE COMPL. (Ready to prod.) 9/10/91	
20. TOTAL DEPTH, MD & TVD 6155 MD - 4500 TVD				21. PLUG, BACK T.D., MD & TVD 6155 MD - 4500 TVD		22. IF MULTIPLE COMPL., HOW MANY? N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4495 MD - 6253 MD) Mancos 4312 TVD - 4512 TVD)							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36# J-55		115'		12-1/4"	
7"		26# J-55		4319'		8-3/4"	
4-1/2"		11.6# K-55		3863' 6155'		6-1/8"	
CEMENTING RECORD		AMOUNT PULLED					
38 sx Class G		490					
260 sx Class B - 530 sx Class B							
N/A							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		3863'		6155'		N/A	
SCREEN (MD)		N/A					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		4387'		N/A			
31. PERFORATION RECORD (Interval, size and number) 1-3/8" Perf/ft - 4068'-6155' MD							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
N/A				N/A			
33. PRODUCTION							
DATE FIRST PRODUCTION 9/10/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2-1/2" Tubing Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/15/91		HOURS TESTED 24		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD 564.42	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
564.42		No Meter		1 BBL		N/A	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
25 psi		420		564.42		39.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Philip F. Grey	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Philip F. Grey TITLE Operations Manager DATE 11/6/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

Title 18 U.S.C. (Section 1001), makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OIL CON. D.

DIST. 3

ACCEPTED FOR RECORD RIO PUECO RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	4312'-4512' TVD		No DST No Cores R NO CORES OR COM 7/28/72	Mancos	4495'-6253'	4312'-4512'