

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-44453

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
San Isidro (Shallow)

8. Well Name and No.
Johnson 7-3

9. API Well No.
Pending

10. Field and Pool, or Exploratory Area
Mancos

11. County or Parish, State
Sandoval, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Veteran Exploration, Inc.

3. Address and Telephone No.
7535 E. Hampden Ave. #506 Denver, Co. 80231
tel. 303 755-2900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
460' FNL-1980 FWL- Sec.7-T20N-R2W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Spud
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Attached are all well plan changes pertinent to the Johnson 7-3 Section 7-T20N-R2W
- 2) Attached are all daily drilling reports--spud through t.d.
- 3) The Johnson 7-3 was drilled as a tight hole. Therefore all information is to remain confidential

RECEIVED
SEP 30 1991
OIL CON. DIV.
DIST. 3

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed

Title V.P. Operations

Date 9/10/91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

for AREA MANAGER
Title RIO PUERCO RESOURCE AREA

Date SEP 18 1991



VETERAN EXPLORATION, INC

7535 East Hampden Ave., Suite 506, Denver, CO 80231, (303) 755-2900
1 (800) 279-2783 FAX (303) 755-3959

Johnson 7-3 Sec. 7-T20N R2W

8/12/91 Spudded well 8:15AM--drilled out of 9 5/8"-
36#-J55 Conductor set at 115' KB

8/18/91 Kick off directionally @ 3876 TVD

8/21/91 Directional drill curve to 4458' MD 4330 TVD @ 76°

8/22/91 Run 7"-26#-LTC casing to 4319' MD-4250 TVD @57°

8/23/91 Cement 7"-26#-LTC casing (two stage) 1st lead
95 SX Super B, Tail 165 SX-B 2nd 310 SX Super B
Tail 180 SX-B-40 SX Class B through 1" tubing
@ a depth of 200' to surface

8/25/91 Directional drill remaining curve 6 1/8" hole

8/25/91 Berm and line upper pit, extended blooie line
due to high gas volumes

9/3/91 Directional drill 6 1/8 hole to 6155 MD
4500 TVD @78.75°

9/4/91 Run perforated 4 1/2"-11.6#-K-55 LTC Liner,
Liner Hanger 3863' to 6155 MD-4500' TVD.

DAILY DRILLING REPORT

DAY NUMBER: 1

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 13, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 1341

FOOTAGE: 1225

OPERATION: POOH

CUM. DRLG HRS:12.25

FORMATION:

LAST CASING:9-5/8" 40# @ 115

HOURS:

Drill: 12.25 Trip: 1 Circ: 0.75 Ream: 0.75

Survey: 1.25 BOP: 4 Repair: 4 BHA:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
1	12.25	STC	F15	0	115	115	3.5	121215
2	8.75	SEC	S33F	115	1341	1226		1111-0
						0		

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
1	115		0.75	387		1.75	974	
1.75	1187		1.75	1330				

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.5	N/A	N/A	N/A	9.5	N/A	N/A	N/A

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
1.25	450	-	98.75	150	X			

Bit Wt	RPM	Pump
25/20	90/125	1500

Pump

	Liner	Stroke	SPM	Gal/stk
#1	6.5"	8"	104	3.45
#2	5"	16"	60	4.8

Comments:

Spudded well at 8:15. Drilled out of 9-5/8" conductor set at 115' KB. Drilled ahead with water and polymer. Rig pump #1 down and other rig problems. Drilling Good. Tight on trip out. Will have to mud up. Changing out mud pump at report time.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 2

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 14, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 2240

FOOTAGE: 899

OPERATION: DRILLING

CUM. DRLG HRS:25.75

FORMATION: CLIFF HOUSE

LAST CASING:9-5/8" 40# @ 115

HOURS:

Drill: 13.5 Trip: 2.25 Circ: 3.5 Ream: 1.75

Survey: 1.25 BOP: Repair: 1.5 OTHER: 0.75

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
1	12.25	STC	F15	0	115	115	3.5	121215
2	8.75	SEC	S33F	115	1341	1226	16	1111-0
3	8.75	RTC	HP43A	1341	2240	899		3-11

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
3	1639		3	1885				

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.9+	39	-	2/32	9.5	16	14	2/7

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
4.25	450	0.05	95.75	150	X			

Bit Wt	RPM	Pump
22/30	90/125	1800

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Changed out rig pump, jetted pits, mudded up,RIH to 1117',
Lay down 6 Jts drill pipe, Condition hole, ream to bottom,
drill and survey.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 3

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 15, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 2850

FOOTAGE: 610

OPERATION: SURVEYING

CUM. DRLG HRS: 40.25

FORMATION: MENEFEE

LAST CASING: 9-5/8" 40# @ 115

HOURS:

Drill: 14.5 Trip: 5 Circ: Ream:

Survey: 3.25 BOP: Repair: 1.25 OTHER:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
2	8.75	SEC	S33F	115	1341	1226	16	1111-0
3	8.75	RTC	HP43A	1341	2240	899	18.25	3-11
4	8.75	RTC	HP43A	2380	2850	470		3-11

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
M.F.	2108		3.25	2199		3.5	2240	
3	2472		2	2564				

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
9.1	37	11.2	2/32	9	11	6	3/9

Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
5.75	400	0.25	94.25	150	X			

Bit Wt	RPM	Pump
15/30	120/135	1800

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Drill and survey, drill to 2380, drop survey, POOH
change to 90' pendulum assembly w/ new bit, RIH to 2320,
work on #2 pump, RIH, drill and survey 120', Increase WOB,
drill to 2512, survey, Increase weight on bit, drill to 2850,
Survey.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 4

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 16, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 2930

FOOTAGE: 80

OPERATION: RIG REPAIR

CUM. DRLG HRS:46.75

FORMATION: POINT LOOKOUT

LAST CASING:9-5/8" 40# @ 115

HOURS:

Drill: 6.5 Trip: Circ: Ream:

Survey: 0.5 BOP: Repair: 16.5 OTHER: 0.5

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
2	8.75	SEC	S33F	115	1341	1226	16	1111-0
3	8.75	RTC	HP43A	1341	2240	899	18.25	3-11
4	8.75	RTC	HP43A	2240	2930	690		3-11

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
1.75	2810							

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
9.2+	41	10.2	2/32	9	14	12	4/12

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
6.5	450	1	93.5	100	X			

Bit Wt	RPM	Pump
25/35	120/135	1800

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Drill, service rig, drill, Bearing going out of rotary drive, wait on repairs @ 2930, Putting in repairs at report time.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 5

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 17, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 3876

FOOTAGE: 946

OPERATION: RIG REPAIR

CUM. DRLG HRS:67

FORMATION: Mancos

LAST CASING:9-5/8" 40# @ 115

HOURS:

Drill: 20.25 Trip: Circ: Ream: 1

Survey: 1.25 BOP: Repair: 1.5 OTHER:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
2	8.75	SEC	S33F	115	1341	1226	16	1111-0
3	8.75	RTC	HP43A	1341	2240	899	18.25	3-11
4	8.75	RTC	HP43A	2240	3876	1636		3-11

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
1.75	3305		3	3397				

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
9.2+	38	10.8	2/32	9	13	17	5/13

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
6.5	400	0.5	93.5	100	X			

Bit Wt	RPM	Pump
25/35	120/135	1800

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Bearing out of rotary drive, finish repair, drill 2930 to 3203, work tight coal, drill to 3305, survey, drill, repair popoff, drill to 3397, survey, drill to 3876 (KOP), circulate 45 minutes, POOH.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 6

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 18, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 3876

FOOTAGE: 0

OPERATION: WASH TO BOTTOM

CUM. DRLG HRS: 71.25

FORMATION: Mancos

LAST CASING: 9-5/8" 40# @ 115

HOURS:

Drill: 4.25 Trip: 9 Circ: 1.75 Ream: 3.5

Survey: 0.25 BOP: Repair: OTHER: 5.25

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
3	8.75	RTC	HP43A	1341	2240	899	18.25	3-11
4	8.75	RTC	HP43A	2240	3876	1636	37	3-11
5	8.75	EC	R435	3871	3885	14	4.5	3-11

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
4	3840							

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
9.3	41	10.2	2/32	9.5	15	13	6/15

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
7.25	450	0.25	92.75	100	X			

Bit Wt	RPM	Pump
25/30	120/135	1800

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

POOH, WELD FLOWLINE, PICKUP BHA, RIH, 680 890 TIGHT,
LOG WITH GAMMA RAY ON MWD AT 1 FOOT PER MINUTE TO PICK
TOP OF MANCOS, RIH AND WASH TO BOTTOM, USE AIR TO CURE
LOST RETURNS.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 7

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 19, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 3885 Corrected

FOOTAGE: 14

OPERATION: WASH AT 1388'

CUM. DRLG HRS:75.75

FORMATION: Mancos

LAST CASING:9-5/8" 40# @ 115

HOURS:

Drill: 4.5 Trip: 9.25 Circ: 2.25 Ream: 4.5

Survey: BOP: Repair: OTHER: 3.5

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
4	8.75	RTC	HP43A	2240	3876	1636	37	3-11
5	8.75	EC	R435	3871	3885	14	4.5	3-15eq
6	8.75	HTC	ATJ05	3885	3885	0		3-15

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
3.5	3795	-113	@ 166.52		CLOSURE			

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
9.1	39	10.4	2/32	9	11	11	4/12

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
5.75	400	0.5	94.25	TR	X		250	3871

Bit Wt	RPM	Pump	Air
5/11	140	1800	5-750

Pump

	Liner	Stroke	SPM	Gal/stk
#1	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Build volume and wash to bottom, circulate hole clean, drill with mud motor, ream 30, drill with mud motor, POOH, tight at 1759', circulate hole clean, POOH, lay down drill collars, pick up new bit and motor, RIH to 300', bridge, POOH, pickup 4 drill collars, RIH, wash and ream 300' to 1388' at 6 am.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 8

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 20, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 4122

FOOTAGE: 237

OPERATION: DRILLING

CUM. DRLG HRS:80

FORMATION: Gallup "A"

LAST CASING:9-5/8" 40# @ 115

HOURS:

Drill: 4.25 Trip: 3.75 Circ: 1.5 Ream: 8.5

Survey: BOP: Repair: 6 OTHER:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
4	8.75	RTC	HP43A	2240	3376	1636	37	3-11
5	8.75	EC	R435	3871	3885	14	4.5	3-15eq
6	8.75	HTC	ATJ05	3885	4122	237		3-15

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
23.37	4051	4034.5TVD		353.5	AZ	14.5	average	build ra

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.9	39	9.8	2/32	9	13	18	6/14

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
5	400	0.5	95	TR	X			

Bit Wt	RPM	Pump	Air
2/20	140	1200	475/750

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Wash and ream 800 to 1200', circulate while repair #2 pump, drill to 3895, repair #2 pump, directional drill ahead.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 9

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 21, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 4458

FOOTAGE: 237

OPERATION: Circulate for casing CUM. DRLG HRS:105.5

FORMATION: Gallup "C"

LAST CASING:9-5/8" 40# @ 115

HOURS:

Drill: 23.5 Trip: Circ: Ream:

Survey: BOP: Repair: 0.5 OTHER:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
4	8.75	RTC	HP43A	2240	3876	1636	37	3-11
5	8.75	EC	R435	3871	3885	14	4.5	3-15eq
6	8.75	HTC	ATJ05	3885	4458	573	28	3-15

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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See Attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
9.2	41	9	2/32	9	13	18	10/16

Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
6.5	400	0.5	93.5	TR	X			

Bit Wt	RPM	Pump	Air
2/55k	140	1200	475/750

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Directional drill the curve with Mud Motor and MWD to 4458', Survey, POOH to 3885', RIH to TD, circulate and condition hole for casing.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 10

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 22, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 4458

FOOTAGE: 0

OPERATION: Wash casing at 4300' CUM. DRLG HRS:105.5

FORMATION: Gallup "C"

LAST CASING:9-5/8" 40# @ 115

HOURS:

Drill: 2 Trip: 4 Circ: 0.25 Ream:

Survey: BOP: Repair: OTHER: 17.75

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
4	8.75	RTC	HP43A	2240	3876	1636	37	3-11
5	8.75	EC	R435	3871	3885	14	4.5	3-15eq
6	8.75	HTC	ATJ05	3885	4458	573	28	3-15

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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N/A

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
9.1	48	9.6	2/32	9	15	20	8/24

Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
6	400	0.25	94	TR	X		2500bbl	2800'

Bit Wt	RPM	Pump	Air
N/A	N/A	N/A	N/A

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Circulate at TD to condition to run casing, POOH no drag, strap drill pipe, lay down BHA, Rig up and run 7" casing, Wash and work casing in from 300' to 4300', Good returns until 2800', No returns since, washing bridges out from under casing, rigging to circulate with air to recover circulation.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 11

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 23, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 4458

FOOTAGE: 0

OPERATION: Nipple up Wellhead

CUM. DRLG HRS:105.5

FORMATION: Gallup "C"

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: Trip: Circ: Ream: 10.75

Survey: BOP: Repair: 0.75 OTHER: 12.5

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
4	8.75	RTC	HP43A	2240	3876	1636	37	3-11
5	8.75	EC	R435	3871	3885	14	4.5	3-15eq
6	8.75	HTC	ATJ05	3885	4458	573	28	3-15

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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N/A

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
9.1	48	9.6	2/32	9	15	20	8/24

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
6	400	0.25	94	TR	X		2500bbl	2800'

Bit Wt	RPM	Pump	Air
N/A	N/A	N/A	N/A

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Wash and work casing in from 4300' to 4319', no returns while washing pipe from 2800' to 4319', rig up and attempt to circulate well with air and mud, no success, repair drawworks chain, rig to cement, pump first stage cement, CIP at 12:30 pm, open stage tool, circulate with air and mud until samples set, cement second stage and close stage tool, no retur of cement, CIP 5:15 pm, WOC, cut casing after 8 hours WOC, cement 50 sk top job, no returns, repair casing, nipple up wellh

Note: Drilling hours summary from midnight to midnight.

Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 12

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 24, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 4458

FOOTAGE: 0

OPERATION: RIH to Drill Shoe

CUM. DRLG HRS:105.5

FORMATION: Gallup "C"

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: Trip: 2.25 Circ: Ream:

Survey: BOP: Repair: 1.75 OTHER: 20

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
5	8.75	EC	R435	3871	3885	14	4.5	3-15eq
6	8.75	HTC	ATJ05	3385	4458	573	28	3-15
7	6.125	STC	FDT	4319	4319	0		3-20

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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N/A

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
-----	------	----	----	----	----	----	------

Water

Slds.	Cl2	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
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Bit Wt	RPM	Pump	Air
7/15	75	100	N/A

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Weld tubing head on 7" stub, Nipple up BOP, Choke, Test,
Hook up blow lines, load out 8-3/4 tools, recieve 6.125 tools,
Laydown kelly, pick up kelly, replace draw works chains,
Pick up BHA, RIH to float collar, drill same, RIH to drill
shoe.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 13

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 25, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 4615

FOOTAGE: 150

OPERATION: RIH to Drill Shoe

CUM. DRLG HRS:113.25

FORMATION: Gallup "C"

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 8.75 Trip: 8.5 Circ: 1.75 Ream: 1

Survey: 0.75 BOP: Repair: OTHER: 3.25

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
7	6.125	STC	FDT	4319	4319	0	6.75	3-20
8	6.125	EC	R435S	4465	4615	150	3	open
9	6.125	HTC	ATJ22	4615	4615	0		open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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See Attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.4	33	n/a	n/a	11	n/a	n/a	n/a

Slds.	C12	Sand	H2O	Ca	Polymr	LCM	Mud Lst	At
0.75	4000	nil	99.25	120	Y			

Bit Wt	RPM	Pump	Air
15/18	75	650	700

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

RIH to drill shoe, tag at 4239, drill cement to 4330 with foam, Ream open hole to 4465 corrected depth, circulate, POOH, Pickup Rotary BHA w/ EC pdc bit #8, RIH, Directional drill to 4615, Assembly not building enough, POOH, Pickup EC motor and bit # 9, RIH.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 14

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 26, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 4906

FOOTAGE: 281

OPERATION: CHANGING BHA

CUM. DRLG HRS:123.25

FORMATION: Gallup "C"

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 10 Trip: 8.75 Circ: 3.25 Ream: 2

Survey: BOP: Repair: OTHER:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
8	6.125	EC	R435S	4465	4615	150	3	open
9	6.125	HTC	ATJ22	4615	4906	291	12.25	open
10	6.125	HTC	ATJ22	4906	4906	0		open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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See Attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.5	32	12.6	FILM	11	n/a	n/a	n/a

Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	Mud Lst	At
1	8500	nil	94	120	Y	5		

Bit Wt	RPM	Pump	Air
6/20	180	400/900	700/1100

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

RIH, break circulation to unload hole, Hole loaded, pooh to 4880, tight, back ream to shoe, unload hole, RIH, directional drill to 4906', POOH for assembly change, changing BHA.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 15

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 26, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 5181

FOOTAGE: 275

OPERATION: CHANGING BHA

CUM. DRLG HRS:137.5

FORMATION: Gallup "C"

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 14.25 Trip: 5 Circ: 5.75 Ream:

Survey: BOP: Repair: OTHER:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
8	6.125	EC	R435S	4465	4615	150	3	open
9	6.125	HTC	ATJ22	4615	4906	291	12.25	open
10	6.125	STC	F15	4906	5181	275	12	open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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See Attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.4	N/A	12	FILM	10	n/a	n/a	n/a

Slids.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
					Y		3	

Bit Wt	RPM	Pump	Air
6/20	180	400/900	700/1100

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Pick up BHA, RIH to 4319', break circulation and unload hole, run into bridges in old hole, wash 4903 to 4908, unload hole, RIH and drill to 5181', Motor failure, POOH, tight 4500', circulate, lay down 4 jts drill pipe, POOH, Changing BHA.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 16

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 28, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 5378

FOOTAGE: 207

OPERATION: CHANGING BHA

CUM. DRLG HRS:143.25

FORMATION: Gallup "C" Target

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 5.75 Trip: 7.25 Circ: 5.75 Ream: 0.75

Survey: BOP: Repair: OTHER: 4.5

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
9	6.125	HTC	ATJ22	4615	4906	291	12.25	open
10	6.125	STC	F15	4906	5181	275	12	open
11	6.125	SEC	M89TF	5181	5278	97		open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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See Attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.3	N/A	13.6	FILM	10	n/a	n/a	n/a

Slids.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCl	At
	12000				Y		2.5	

Bit Wt	RPM	Pump	Air
6/20	180	400/900	700/1500

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5"	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Pick up BHA, BELLED FLOAT SUB BOX, WAIT ON SUBS, FINISH BHA, RIH TO SHOE, CIRC TO UNLOAD, WASH TO 4350, BRIDGES AT 5150 TO 5180, DRILL WITH PARTIAL RETURNS, UNLOAD HOLE WORK PIPE, DRILL TO 5378 WITH MUD MOTOR TO GET BACK INTO TARGET.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 17

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 29, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 5394

FOOTAGE: 6

OPERATION: REAMING AT 5260

CUM. DRLG HRS:150.5

FORMATION: Gallup "C" Target

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 7.25 Trip: 10 Circ: 4.25 Ream: 2.50

Survey: BOP: Repair: OTHER:

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
10	6.125	STC	F15	4906	5181	275	12	open
11	6.125	SEC	M89TF	5181	5394	213	12.75	open
12	6.125	htc	ATJ-33	5394	5394	0		open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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NO NEW SURVEYS

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.4	N/A	13.6	FILM	9.5	n/a	n/a	n/a

Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
	18000				Y		3.5	

Bit Wt	RPM	Pump	Air
6/20	180	400/900	700/1500

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Drill to 5394, circulate, POOH to 1500', well is flowing, Circulate 80 bbl soap water on top of flow, POOH, change BHA, Change element in rotating head, RIH to shoe, try to unload, POOH 20 stands, Unload well, RIH to shoe, unload well, wash and ream hole with full gage rotary assembly to 5260.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 18

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 30, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 5522

FOOTAGE: 128

OPERATION: REAMING AT 5260

CUM. DRLG HRS:155

FORMATION: Gallup "C" Target

LAST CASING: 7" 26 & 23# @ 43

HOURS:

Drill: 4.5 Trip: 2.5 Circ: 4.25 Ream: 9.50

Survey: 0.5 BOP: Repair: OTHER: 2.75

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
10	6.125	STC	F15	4906	5181	275	12	open
11	6.125	SEC	M89TF	5181	5394	213	12.75	open
12	6.125	HTC	ATJ-33	5394	5522	128	4.5	open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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see attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.4	N/A	12.8	FILM	9.5	n/a	n/a	n/a

Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
	12000				Y		2.4	

Bit Wt	RPM	Pump	Air
20/25	40	650	700

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Wash and ream assembly to bottom to open the motored hole, Drill and survey to 5522', the motor run had left 80.6 degrees instead of 82.25 as projected, the holding assembly could not break the drop tendency, call for Eastman motors, change out rotating head while waiting. Results of BLM inspection were good except for notations in the IADC book for safety meetings and BOP operation checks.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 19

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: August 31, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 5605

FOOTAGE: 83

OPERATION: Rig to circ @ 3000' CUM. DRLG HRS:159.75

FORMATION: Gallup "C" Target LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 4.75 Trip: 7.75 Circ: 0.75 Ream:

Survey: BOP: Repair: OTHER: 11.75

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
12	6.125	HTC	ATJ-33	5394	5522	128	4.5	open
12RR	6.125	HTC	ATJ-33	5522	5605	83	4.75	open
13	6.125	HTC	ATJ-33	5605	5605	0		open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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see attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.4	N/A	12.8	FILM	9.5	n/a	n/a	n/a

Slds.	CL2	Sand	H2O	Ca	Polymr	OIL	KCL	At
	15000				Y		2.85	

Bit Wt	RPM	Pump	Air
10/16	140	800	1700

Pump

	Liner	Stroke	SPM	Gal/stk
#1/=3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Wait on motors, strap and make up BHA, RIH to 3000',
 Unload hole, RIH to shoe, Break circulation, RIH to TD,
 Oreint and unload well, Drill from 5522 to 5605 building
 angle, POOH for motor change, Well kicking at 3000',
 call for hot oil truck, load back side with 50 bbl oil
 as finish POOH. Make up BHA, RIH to 3000', Rig to unload.

Note: Drilling hours summary from midnight to midnight.
 Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 20

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: SEPTEMBER 1, 1991 SPUD DATE: AUGUST 12, 1991

DEPTH: 5833 FOOTAGE: 228

OPERATION: Rig to circ @ 3000' CUM. DRLG HRS:170.75

FORMATION: Gallup "C" Target LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 11 Trip: 6 Circ: 6.25 Ream:

Survey: BOP: Repair: OTHER: 0.75

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
12	6.125	HTC	ATJ-33	5394	5522	128	4.5	open
12RR	6.125	HTC	ATJ-33	5522	5605	83	4.75	open
13	6.125	HTC	ATJ-33	5605	5833	228	12.5	open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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see attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.4	N/A	12.8	FILM	9.5	n/a	n/a	n/a

Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
	15000				Y		2.85	

Bit Wt	RPM	Pump	Air
10/1	140	950	1100/2300

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Break circulation at 3000' on trip in, change to neopreme rotating rubber, RIH to shoe 4319, attempt to break circ, POOH to 4250, break circulation and unload hole, RIH to 5605', work pipe to establish circulation, drill with motor to 5933', pull assembly due to apparent bit failure without accomplishing directional objective, POOH to 3000', Kill well with 30 bbl KCL H2O, air, DP flowing back, Pump 30 bbl KCL H2O, POOH.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 21

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: SEPTEMBER 2, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 6068

FOOTAGE: 235

OPERATION: Change BHA

CUM. DRLG HRS:179.75

FORMATION: Gallup "C" Target

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 9 Trip: 7 Circ: 2.75 Ream: 3.75

Survey: BOP: Repair: OTHER: 1.5

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
12RR	6.125	HTC	ATJ-33	5522	5605	83	4.75	open
13	6.125	HTC	ATJ-33	5605	5833	228	13.75	open
14	6.125	RTC	HP53J	5833	6068	235	11.5	open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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see attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.2	N/A	14.5	FILM	9.5	n/a	n/a	n/a

Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
	17000				Y		3.23	

Bit Wt	RPM	Pump	Air
20/25	40/60	650	1700

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

POOH, change bha to rotary, RIH, break circulation at shoe, RIH to 5522, ream to 5833', drill to 6068', POOH, pump 30 bbl water after well kicked at 300', lay down BHA.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 22

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: SEPTEMBER 3, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 6253

FOOTAGE: 185

OPERATION: POOH

CUM. DRLG HRS:185.75

FORMATION: Gallup "C" Target

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 6 Trip: 11.5 Circ: 5.75 Ream:

Survey: BOP: Repair: OTHER: 0.75

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
13	6.125	HTC	ATJ-33	5605	5833	228	13.75	open
14	6.125	RTC	HP53J	5833	6068	235	12.75	open
15	6.125	HTC	ATJ-22	6068	6253	185	5.75	open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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see attached

MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.3	N/A	14.5	FILM	9.5	n/a	n/a	n/a

Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
17000					Y		3.23	

Bit Wt	RPM	Pump	Air
6/18	180	1150	2100

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Lay down BHA, pick up mud motor, wait on directional, RIH, unload hole at shoe, RIH, drill first kelly with no return POOH to shoe, circulate and unload hole, RIH, Directional drill to 6253, motor unable to build and hold angle, POOH.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 23

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: SEPTEMBER 4, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 6253

FOOTAGE: 0

OPERATION: Pick up Hanger

CUM. DRLG HRS:191.5

FORMATION: Gallup "C" Target

LAST CASING:7" 26 & 23# @ 43

HOURS:

Drill: 5.75 Trip: 2.75 Circ: 2 Ream:

Survey: 0.25 BOP: 0.25 Repair: Liner 13

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
13	6.125	HTC	ATJ-33	5605	5833	228	13.75	open
14	6.125	RTC	HP53J	5833	6068	235	12.75	open
15	6.125	HTC	ATJ-22	6068	6253	185	11.5	open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
8.3	N/A	14.5	FILM	9.5	n/a	n/a	n/a

Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
	17000				Y		3.23	

Bit Wt	RPM	Pump	Air
n/a	n/a	n/a	n/a

Pump

	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

POOH, bleed pipe, POOH, Kill well with oil, POOH, lay down BHA Rig to run liner, Run shoe, 2 blank liner, 48 jts perfed liner, 5 jts blank liner 10.6# 4-1/2" LTC 2283'. Baker hanger. RIH with DP to stage collar, hanger would not pass, POOH, Wait on new hanger, Picking up ADT TIW hanger at report.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: 24/final

VETERAN EXPLORATION INC.

WELL: JOHNSON 7-3

REPORT DATE: SEPTEMBER 5, 1991

SPUD DATE: AUGUST 12, 1991

DEPTH: 6155' Corrected

FOOTAGE: 0

OPERATION: RIG RELEASED

CUM. DRLG HRS:191.5

FORMATION: Gallup "C" Target

LAST CASING:7" 26 & 23# @ 43
LINER: 4-1/2" 11.6# LTC 47 P

HOURS:

Drill: Trip: Circ: Ream:

Survey: BOP: 5 Repair: Liner 17

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
13	6.125	HTC	ATJ-33	5605	5833	228	13.75	open
14	6.125	RTC	HP53J	5833	6068	235	12.75	open
15	6.125	HTC	ATJ-22	6068	6253	185	11.5	open

SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
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Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
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Bit Wt	RPM	Pump	Air
n/a	n/a	n/a	n/a

Pump	Liner	Stroke	SPM	Gal/stk
#1/#3	5	8"	76	2.02
#2	5"	16"	58	4.8

Comments:

Pick up ADT/TIW liner hanger, RIH to TD, Corrected depth 6155, hange liner at 6153.5', top hanger at 3863.8', POOH laying down drill pipe, RIH extra stands, laydown same, breakdown kell clear rig floor, run donut in wellhead, Nipple down BOP's, Release rig at mid night September 5, 1991, rig down to move to San Isidro 15-7-A.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: Completion 1
 WELL: JOHNSON 7-3
 VETERAN EXPLORATION INC.
 REPORT DATE: SEPTEMBER 6, 1991 SPUD DATE: AUGUST 12, 1991
 DEPTH: 6155' Corrected FOOTAGE: 0
 OPERATION: Cleanup, rig move. CUM. DRLG HRS:191.5
 FORMATION: Gallup "C" Target LAST CASING:7" 26 & 23# @ 43
 LINER: 4-1/2" 11.6# LTC 47 P
 HOURS:
 Drill: Trip: Circ: Ream:
 Survey: BOP: 5 Repair: Liner 17

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
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SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
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Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
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Bit Wt	RPM	Pump	Air
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Pump

Liner	Stroke	SPM	Gal/stk
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#1/#3

#2

Comments:

Move rig off location, Cleanup and prepare to move in workover
 Start to rig up production facilities.

Note: Drilling hours summary from midnight to midnight.
 Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

VETERAN EXPLORATION INC. DAY NUMBER: Completion 2
WELL: JOHNSON 7-3

REPORT DATE: SEPTEMBER 7, 1991 SPUD DATE: AUGUST 12, 1991

DEPTH: 6155' Total depth FOOTAGE: 0

OPERATION: Cleanup, rig move. CUM. DRLG HRS:191.5

FORMATION: Gallup "C" Target LAST CASING:7" 26 & 23# @ 43
LINER: 4-1/2" 11.6# LTC 47 P
Top at 3864' KB. (14'KB)

HOURS: Drill: Trip: Circ: Ream:

Survey: BOP: Repair: Liner

BITS
Bit No. Size Make Type In Out Footage Hrs Jets

SURVEYS
Degree Depth Dir Degree Depth Dir Degree Depth Dir

MUD
WT. Vis. FL FC PH PV YP Gels
Slds. C12 Sand H2O Ca Polymr OIL KCL At

Bit Wt RPM Pump Air

Pump
Liner Stroke SPM Gal/stk
#1/#3
#2

Comments:
Cleanup around location, take remainder of rig supplies
to new location. Preparing for production equipment installatio
Move in completion rig and rig up.

Note: Drilling hours summary from midnight to midnight.
Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: Completion 3
 WELL: JOHNSON 7-3
 VETERAN EXPLORATION INC.
 REPORT DATE: SEPTEMBER 8, 1991 SPUD DATE: AUGUST 12, 1991
 DEPTH: 6155' Total depth FOOTAGE: 0
 OPERATION: complete well CUM. DRLG HRS:
 FORMATION: Gallup "C" Target LAST CASING: 7" 26 & 23# @ 43
 LINER: 4-1/2" 11.6# LTC 47 P
 HOURS: Top at 3864' KB. (14'KB)
 Drill: Trip: Circ: Ream:
 Survey: BOP: Repair: Liner

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
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SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
-----	------	----	----	----	----	----	------

Slds.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
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Bit Wt	RPM	Pump	Air
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Pump

Liner	Stroke	SPM	Gal/stk
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#1/#3

#2

Comments:

Rigging up production tanks.
 Bleed off well head, pump dead oil for trip in with tubing.
 Pickup and run Bull Plug, 4" perf Joint 2-7/8", 1 joint
 2-7/8" tubing, seating nipple, 123 joints 2-7/8" 6.5 # J55
 tubing, hanger. Land in well head, lock down and nipple down
 BOPs, nipple up production head and manifold. Rig up to swab.

Note: Drilling hours summary from midnight to midnight.
 Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: Completion 4
 WELL: JOHNSON 7-3
 VETERAN EXPLORATION INC.
 REPORT DATE: SEPTEMBER 9, 1991 SPUD DATE: AUGUST 12, 1991
 DEPTH: 6155' Total depth FOOTAGE: 0
 OPERATION: Run completion CUM. DRLG HRS:
 FORMATION: Gallup "C" Target LAST CASING: 7" 26 & 23# @ 43
 LINER: 4-1/2" 11.6# LTC 47 P
 HOURS: Top at 3864' KB. (14'KB)
 Drill: Trip: Circ: Ream:
 Survey: BOP: Repair: Liner

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
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SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
Slids.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL At

Bit Wt	RPM	Pump	Air
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Pump

Liner	Stroke	SPM	Gal/stk
#1/#3			
#2			

Comments:

Finish rigging up production tanks.
 Swabbing on well. Making approximately 4 bbl. per run.
 Making 4 to 5 runs per hour.

Note: Drilling hours summary from midnight to midnight.
 Operations report from 6 am to 6 am.

DAILY DRILLING REPORT

DAY NUMBER: Completion 5
 WELL: JOHNSON 7-3
 VETERAN EXPLORATION INC.

REPORT DATE: SEPTEMBER 10, 1991 SPUD DATE: AUGUST 12, 1991

DEPTH: 6155' Total depth FOOTAGE: 0

OPERATION: Run completion CUM. DRLG HRS:

FORMATION: Gallup "C" Target LAST CASING: 7" 26 & 23# @ 43
 LINER: 4-1/2" 11.6# LTC 47 P
 Top at 3864' KB. (14'KB)

HOURS:
 Drill: Trip: Circ: Ream:

Survey: BOP: Repair: Liner

BITS

Bit No.	Size	Make	Type	In	Out	Footage	Hrs	Jets
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SURVEYS

Degree	Depth	Dir	Degree	Depth	Dir	Degree	Depth	Dir
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MUD

WT.	Vis.	FL	FC	PH	PV	YP	Gels
-----	------	----	----	----	----	----	------

Slids.	Cl2	Sand	H2O	Ca	Polymr	OIL	KCL	At
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Bit Wt	RPM	Pump	Air
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Pump

Liner	Stroke	SPM	Gal/stk
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#1/#3

#2

Comments:

Continue to swab on well. Making 4 bbl per run with
 4 to 5 runs per hour.

Note: Drilling hours summary from midnight to midnight.
 Operations report from 6 am to 6 am.