

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Veteran Exploration INC.		Well API No. 30043208600051
Address 7535 E. HAMPDEN AVE. SUITE 506, Denver co. 80231		RECEIVED JUL 21 1992 OIL CON. DIV.
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Recompletion <input type="checkbox"/>		
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator N/A		

II. DESCRIPTION OF WELL AND LEASE

Lease Name JOHNSON	Well No. 7-3	Pool Name, Including Formation RIO PUERCO MANCOS	Kind of Lease State, <u>Federal</u> or Fee	Lease No. N.M. 44453
Location BTM. 1540 1980				
Unit Letter G	460	Feet From The north Line and 1980	Feet From The WEST	Line
Section 7	Township 20n	Range 2w	NMPM	SANDOVAL County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> BLOOMFIELD REFINING CORP.	Address (Give address to which approved copy of this form is to be sent) 89 ROAD 4990, BLOOMFIELD N.M. 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks. N/A	Unit G	Sec. 7
	Twp. 20N	Rge. 2W
Is gas actually connected? NO		When?
If this production is commingled with that from any other lease or pool, give commingling order number: NONE		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-12-91	Date Compl. Ready to Prod. 9-10-91	Total Depth 6155	P.B.T.D. 6155					
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation MANCOS	Top Oil/Gas Pay 4312	Tubing Depth 4387					
Perforations 7015-GL			Depth Casing Shoe 6155					
4068-6155								
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	9 5/8	115	38 sk					
8 3/4	7	4319	490sk					
6 1/8	4 1/2	6155	n/a					
	27/8	4387						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 9-10-91	Date of Test 9-15-91	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HOURS	Tubing Pressure 25 psi	Casing Pressure 420 psi	Choke Size 1
Actual Prod. During Test 564.42	Oil - Bbls. 564.42	Water - Bbls. 1	Gas - MCF no meter

GAS WELL

Actual Prod. Test - MCF/D 617.79	Length of Test July 11	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **James Hatcher** **7-21-92**
Printed Name **JAMES HATCHER CONSULTANT**
Title
Date **7-21-92** **505-632 2431**
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JUL 21 1992**

Original Signed by **CHARLES GHOLSON**

By

Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

AZTEC

DISTRICT OFFICE

July thru Dec., 1991

NO. 3007/T

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE September 12, 1991

PURPOSE ADVANCE ALLOWABLE ASSIGNMENT

Effective September 12, 1991, an allowable of 640 BOPD for sixty days, per orders R-9330 and 9330-A, is hereby assigned to the Veterans Exploration, Inc., Johnson J #3, C-7-20N-2W, Rio Puerco Mancos Pool, Sandoval County, for the purpose of testing.

Any production resulting from such allowable will be charged against future allowable assigned said well.

This allowable expires November 11, 1991

Oil Trans. SEC

OIL CONSERVATION DIVISION

W. J. Duggan
For DISTRICT SUPERVISOR