Form \$160-3 (December 1990)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

(December 1990)	UNITED STATES		NTERIOR 30-043-20861		Budget Bureau No. 1004-0136 Expires: December 31, 1991	
	DEPARTMENT	T OF THE IN	TERIOR De 11/2	0-01	5. LEASE DESIGNATION	
	BUREAU OF	LAND MANAGE	MENT 30-045-	20861	NMSF 0-811	
APPL	LICATION FOR P	6. IF INDIAN, ALLOTTED OR TRIBE NAME				
1a. TYPE OF WORK					-	
b. Tipe of well	RILL 🖼	DEEPEN [Statistic trans	* <u>(1)</u>	7. UNIT AGREEMENT N	AMB
OIL X WELL X 2. NAME OF OPERATOR	GAS WELL OTHER		SINGLE MULTI	PLE.	8. FARM OR LEASE NAME, WE	LL NO.
	Management a	9. AFI WELL NO.				
3. ADDRESS AND TELEPHONE NO		1				
1990 Marin	Ave., Berkele	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and	South San Luis MV				
At proposed prod. zo	990 FNL Se	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA				
proposed prod. 20	Cretaceous	S. 33,T18N;	R3W			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	
3.5 mi. South of Torreon Navajo Mission					Sandoval	New Mexico
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES IN					OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. 990 ! (Also to nearest drlg. unit line, if any)			520	TO THIS WELL 10'CLC IT WITH 2		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 433 TO APPLIED FOR, ON THIS LEASE, FT.			9. PROPOSED DEPTH 750 1	20. ROTARY OR CABLE TOOLS ROTARY		
	hether DF, RT, GR, etc.)				22. APPROX. DATE WO	EK WILL START*
6492' GR					Sept. 15,	
23.	b.	PROPOSED CASING	AND CEMENTING PROGRA	м	·····	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		1	QUANTITY OF CEMENT	
10 5/8"	J-55,8 5/8"	24#	80'	2) sacks.		
6 3/4"	j-55.4 1/2"	9.5#	720'	120) sacks.	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal	is to deepen, give data on present productive zone and prod	OCT 2 1991. L CON. DIV. DIST. 3
deepen directionally, give pertinent data on subsurface locations and mo	easured and true vertical depths. Give blowout preventer prog	ram, if any.
SIGNED James Phila	Agent	August 23, 1991
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
Application approval does not warrant or certify that the applicant ho CONDITIONS OF APPROVAL, IF ANY:	lds legal or equitable title to those rights in the subject lease which	th would entitle the applicant to conduct operations thereon.
APPROVED BY Shully Mondy	AREA MANAGER RIO PUERCO RESOURCE AREA	DATE Sept 26, 1991
$+ N(\mathcal{O}_{\Sigma_{k}} \otimes \mathcal{O}_{\Sigma_{k}})$	See Instructions On Reverse Side	
Title 18 U.S.C. Section 1001, makes it a crime for an inited States any false, fictitious or fraudulent state	ny person knowingly and willfully to make to a ements or representations as to any matter wit	any department or agency of the hin its iurisdiction.

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator COULTHURST MGMT & INVEST. Actual Footage Location of Well: 990. feet from the line and Ground Level Elev. Producing Formation MENEFEE 6492.4 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information conred herein is true and complete to the knowledge and belief. 1650 A GENT OCT | 2 1991 COULTHURST OIL CON. DIV. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. HUGUST Registered Professio and/or Land Surveyor

1320 1650 1980 2310 2640

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