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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

P. 2
Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

36-643-20862

Operator Coulthurst Management and Investments		Well API No.
Address 1990 Marin Ave., Berkeley, CA 94707		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Erin 3326	Well No. 2	Pool Name, Including Formation South San Luis MV	Kind of Lease State, Federal or Fee	Lease No. NMSF 0 81171-K
Location Unit Letter C 2310' Feet From The West Line and 990' Feet From The North Line Section 33 Township 18 N Range 3W NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Giant Refining Company 838710	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 256, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 33	Twp. 18N	Rge. 3W	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well XX Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v	Date Spudded 10-18-91	Date Compl. Ready to Prod. 2-14-92	Total Depth 658'	P.B.T.D. 619'
Elevations (D.F., R.K.B., H.T., G.R., etc.) 6446' GR	Name of Producing Formation Menefee	Top Oil/Gas Pay 525'	Tubing Depth 610'	Depth Casing Shoe 620'
Perforations 525-530', 546-554', 562-580'.				
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE 10 5/8" 6 3/4"	CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8"	DEPTH SET 80' 81' 619' 647' 610'	SACKS CEMENT 35 sx 120 sx	

V. TEST DATA AND REQUEST FOR ALLOWABLE

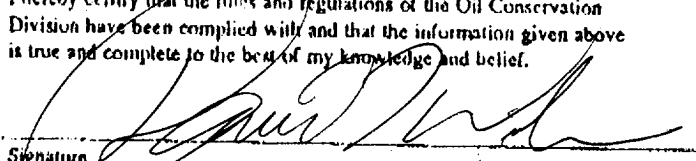
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-14-92	Date of Test 3-20-92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure 0	Choke Size open
Actual Prod. During Test 4.5 bbl.	Oil - Dbls. 4.5	Water - Dbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name David T. Wilson Agent
Date 4-27-92 Telephone No. 505-294-3234

OIL CONSERVATION DIVISION

6-8-92
Date Approved JUN - 8 1992

By Original Signed by FRANK T. CHAVEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.