

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Coulthurst Management and Investments

3. ADDRESS OF OPERATOR

1990 Marin Ave., Berkeley, CA 94707

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FWL, 990' FNL, S33, T18N;R3W.

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-18-91

16. DATE T.D. REACHED

11-3-91

17. DATE COMPL. (Ready to prod.)

2-14-92

18. ELEVATIONS (DF. RKB. RT. GR. ETC.)*

6446 GR

19. ELEV. CASINGHEAD

6447'

20. TOTAL DEPTH, MD & TVD

658'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Surf.-658'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

525-530', 546-554', 562-580'.

25. WAS DIRECTIONAL
SURVEY MADE

yes, $\pm 1/2^\circ$

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-SFL, Comp. Neut-Form Dens, EMPT, Cement Bond.

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	80' 8/1	10 5/8"	35 SX.	0
4 1/2"	9.5#	619' 6 4/7	6 3/4"	120 SX.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	610'	

31. PERFORATION RECORD (Interval, size and number)

525-530' 3/ft.
546-554' 2/ft.
562-580' 2/ft.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

LENGTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-15-92		Pumping 2"X 1 1/2" RWAC Axelson				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-20-92	24	open	→	4.5 bbl.	TSTM	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	4.5	0	0	41°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

Douglass Wilson PE

35. LIST OF ATTACHMENTS

None—Logs previously furnished with sundry notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Agent

DATE 4-23-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Well spudded and TD'd in KmF-Menefee	525	530	Sd. mg rdd gry-brn good por & perm good live oil show.	No good geologic markers well is entirely in Menfee formation, which is very variable.		
	546	554	same			
	562	580	same			
	446	455	Sd. mg rdd gry-brn good por & perm water			
Cored intervals	597	503	Same			
	526	530	See above.			