

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-6682
2. NAME OF OPERATOR BCO, INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 GRANT, SANTA FE, NEW MEXICO 87501	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2270' FNL - 1650' FEL	8. FARM OR LEASE NAME FEDERAL B
14. PERMIT NO.	9. WELL NO. 12
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 7308'	10. FIELD AND POOL, OR WILDCAT LYBROOK GALLUP
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 27 T23N R7W NMP
	12. COUNTY OR PARISH SANDOVAL
	13. STATE NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Set Surface Casing</u>	<input checked="" type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

Set surface casing as per the attached.

4/1/92 Prod. Test Surface Casing  
400 #

4/1/92 prod. test 400 #

RECEIVED  
APR 30 1992  
OIL CON. DIV.  
DIST. 3

RECEIVED  
DLH  
APR 22 PM 1:29  
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer ACCEPTED FOR RECORD 92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 28 1992

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ FARMINGTON RESOURCE AREA

BY [Signature]

**SURFACE CASING SUMMARY**  
**Federal "B" No. 12**

04/14/92 - 3:45pm Notified Jim Morrison, BLM, of intent to spud and set surface casing on 4/15/92.

04/15/92 - Spudded well at 9:15am. Drilled 12.25" hole to 371'. Ran 351.78' of 8.625" 24# J-55 ST&C casing with guide shoe and set at 365'. Used centralizers (3) on bottom three joints as per Onshore Order 2 (revised). Cemented casing with 275 sx Class "B" w/ 2%  $\text{CaCl}_2$  + 1/4 lb/sx flocele. (Density 15.6 lbm/gal, Yield 1.18  $\text{ft}^3/\text{ft}$ ) Circulated 12 bbl (57 sx) cement. Plug down @ 3:30 pm.

Note: Expect to reach total depth (5800') on 4/21/92.