

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

5337  
Coulthurst Management & Investments Inc.

3. ADDRESS AND TELEPHONE NO.

1990 Marin Ave. Berkeley CA. 94707 415-527-2659

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
1650' FNL, 1650' FWL Sec 33, T18N; R3W  
At proposed prod. zone

Cretaceous Menefee

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3.5 mi South of Torreon Navajo Mission

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 1650'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 660'

16. NO. OF ACRES IN LEASE

520

19. PROPOSED DEPTH

750'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

2040 ✓

20. ROTARY OR CABLE TOOLS

Rotary JT 4/4

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6462 GR

22. APPROX. DATE WORK WILL START\*

Nov 15 1991

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10 5/8"	J-55 8 5/8"	24#	80'	21 Sacks
6 3/4"	J-55 4 1/2"	9.5#	720'	120 Sacks

RECEIVED  
MAR 9 1992  
OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Agent

DATE October 15, 1991

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

AREA MANAGER  
RIO PUERCO RESOURCE AREA

DATE

7/6/92

\*See Instructions On Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>COULTHURST MGMT. &amp; INVEST.</b>		Lease <b>ERIN-3</b>		Well No. <b>3</b>
Unit Letter <b>F</b>	Section <b>33</b>	Township <b>18N</b>	Range <b>3W</b>	County <b>SANDOVAL</b>

Actual Footage Location of Well:

**1650'** feet from the **NORTH** line and **1650'** feet from the **WEST** line

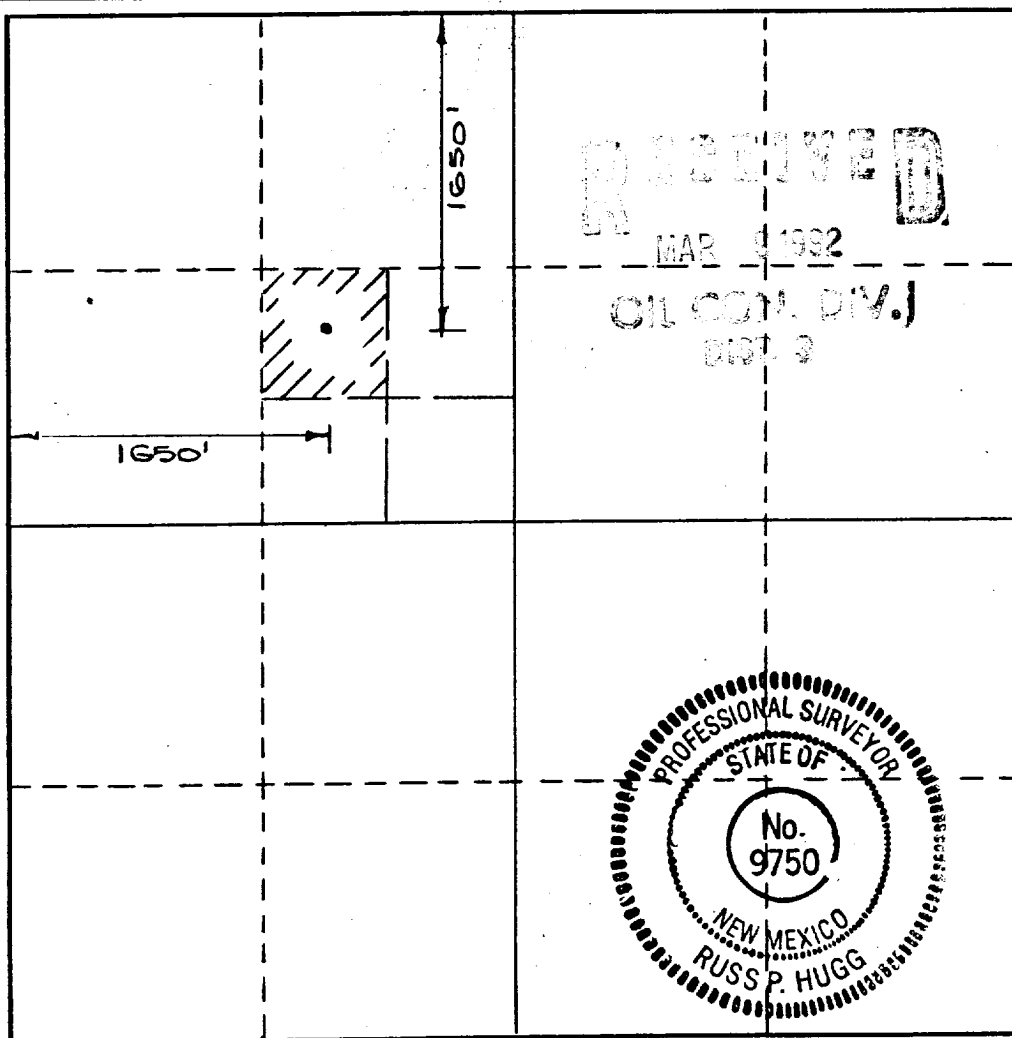
Ground Level Elev. <b>6461.8</b>	Producing Formation <b>MENEFE</b>	Pool <b>SOUTH SAN LUIS #1</b>	Dedicated Acreage <b>40</b> Acres
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- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*David T. Wilson*  
Name

**DAVID T. WILSON**

Position

**AGENT**

Company

**COULTHURST MGT & INV INC.**

Date

**October 15 1991**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**AUGUST 5 1991**

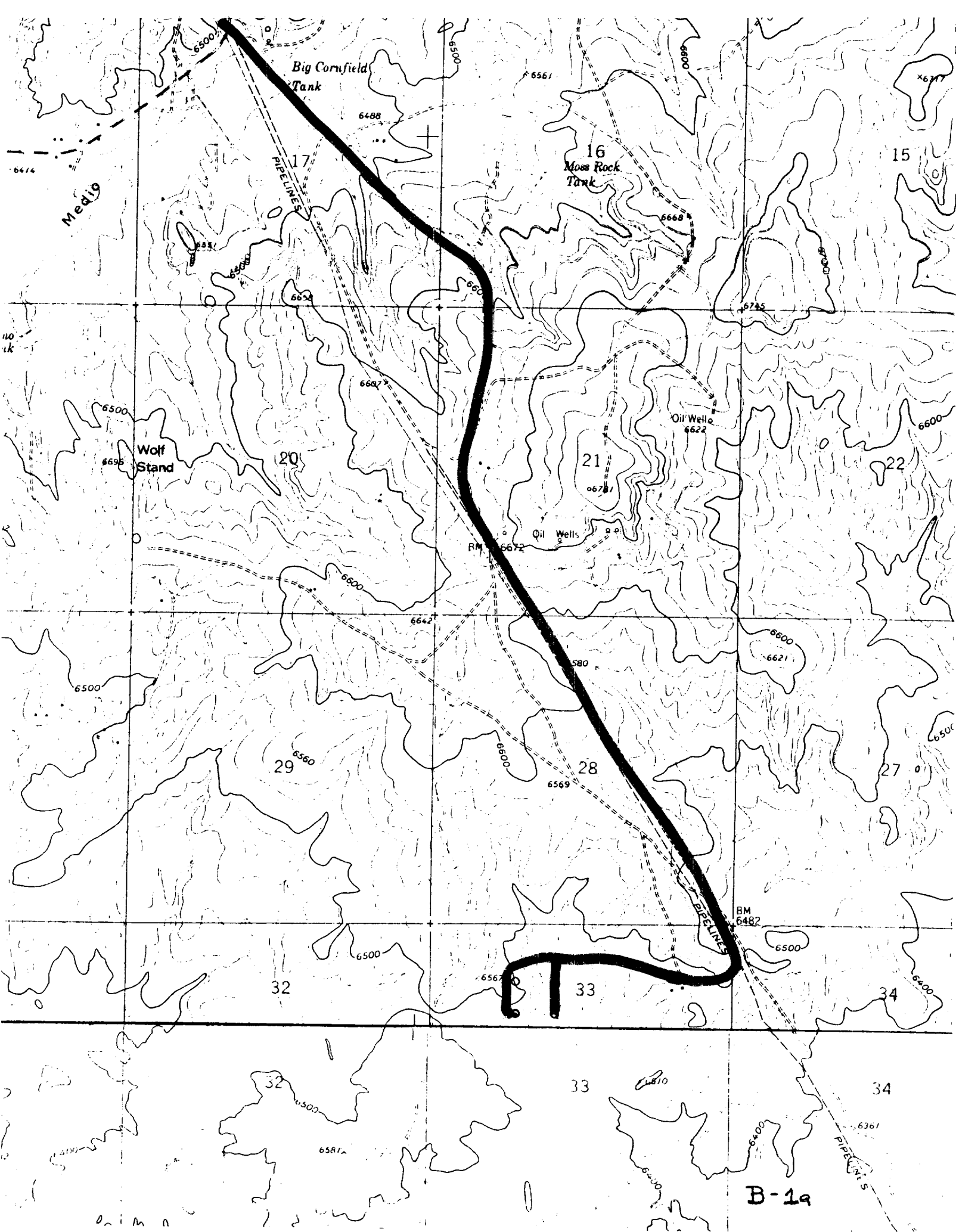
Date Surveyed

*Russ P. Hugg*  
Registered Professional Engineer  
and/or Land Surveyor

**9750**

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



B-1a