

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-0-81171-K

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ERIN

9. API WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

South san Luis

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S33, T18N, R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ 95 APR -6 AM 10:56

B. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEMER. ☐ OTHER ☐ ALBUQUERQUE, N.M.

2. NAME OF OPERATOR

Coulthurst Mgt. & Inv., Inc.

3. ADDRESS AND TELEPHONE NO.

1990 Marin Ave. Berkeley CA. 94707

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650 FNL, 1650' FWL S33 T18n, R3W

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-5-92 16. DATE T.D. REACHED 10-23-92 17. DATE COMPL. (Ready to prod.) 3-28-94 18. ELEVATION (DF, RKB, RT, CR, ETC.)* 6461.8Gr 19. ELEV. CASINGHEAD 6462.8

20. TOTAL DEPTH, MD & TVD 660' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY Sfc-660' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

554'-566', 586'-594'

25. WAS DIRECTIONAL SURVEY MADE

Yes $\frac{1}{2}^{\circ}$

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind-SFL, Comp Neut Dens, Form Dens, Cement bond

27. WAS WELL CORRED

XX Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE-GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#		12 1/2"		0
4 1/2"	10.5#		6 #/4"		0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none							

31. PERFORATION RECORD (Interval, size and number)

554' - 566', 3 per/ft

586' - 594', 3per/ft

32. ADD. SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT, QTY. KIND OF MATERIAL USED

APR 18 1995

OIL COM. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping 2"x1½" RWAC Axelson					SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL	GAS—MCF.	WATER—BSL	GAS-OIL RATIO	
5-15-94	8		→	1	0	3	NA	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF.	WATER—BSL	OIL GRAVITY-API (CORR.)		
0	0	→	3	0	9	35.7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

Doug Wilson Pet. Eng.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

As GWS

DATE

8-1-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				33. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee (Kmf)	122	149	Sand, Por - Water wet	Menefee Entire well in Menefee	Surface	660'
"	370	398	SS,mg por - Oil shows			
"	406	438	SS,mg por - Water wet			
"	446	498	SS,fri, por - Oil shows			
"	466	475	Cored, SS AA			
"	506	516	SS, AA			
"	550	566	SS, AA pumped H2O			
"	586	594	SS, AA " "			