

Amended

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		2. NAME OF OPERATOR Coulthurst Mgt. & Inv., Inc.	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFFERENTIAL ☐		4. ADDRESS AND TELEPHONE NO. 1990 Marin Ave. Berkeley CA. 94707	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1650 FNL, 1650' FWL S33 T18n, R3W At top prod. interval reported below Same At total depth Same		6. PERMIT NO. DATE ISSUED SAND-5 APR 85	
7. LEASE DESIGNATION AND SERIAL NO. NMSF-0-81171-K		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
9. UNIT AGREEMENT NAME		10. FARM OR LEASE NAME, WELL NO. ERIN #3	
11. API WELL NO. 30-043-20868		12. FIELD AND POOL, OR WILDCAT South San Luis	
13. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA F S33, T18N, R3W		14. COUNTY OR STATE Sandoval N.M.	
15. DATE SPUDDED 10-5-92	16. DATE T.D. REACHED 10-23-92	17. DATE COMPL. (Ready to prod.) 3-28-94	18. ELEVATION (DP, RKB, RT, CR, ETC.) 6461.8Gr
19. ELEV. CASINGHEAD 6462.8	20. TOTAL DEPTH, MD & TYD 660'		
21. PLUG BACK T.D., MD & TYD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Sfc-660'		24. ROTARY TOOLS CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 554'-566', 586'-594'		26. WAS DIRECTIONAL SURVEY MADE Yes $\pm \frac{1}{2}^\circ$	
27. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind-SFL, Comp Neut Dens, Form Dens, Cement bond		28. WAS WELL CORRO XX Yes	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE-GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	80	12 1/2" 215'
4 1/2"	10.5#	660	6 #1/4" 165'
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
none			
31. PERFORATION RECORD (Interval, size and number)			
554' - 566', 3 per/ft			
586' - 594', 3per/ft			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
		No FRAC DONE	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Pumping 2"x1 1/2" RWAC Axelson	
WELL STATUS (Producing or shut-in) SHUT-IN			
DATE OF TEST 5-15-94	HOURS TESTED 8	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW, TURNING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
0	0	3	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA		TEST WITNESSED BY Doug Wilson Pet. Eng.	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
[Signature]		Asst	
DATE		8-1-94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee (Kmf)	122	149	Sand, Por - Water wet	Menefee Entire well in Menefee	Surface	660'
"	370	398	SS,mg por - Oil shows			
"	406	438	SS,mg por - Water wet			
"	446	498	SS,fri, por - Oil shows			
"	466	475	Cored, SS AA			
"	506	516	SS, AA			
"	550	566	SS, AA pumped H2O			
"	586	594	SS, AA " "			